

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM-
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing, Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540
Loraine Cleaver

Contractor: License # 5687
Name Sun Drilling Co., Inc. Box 54
Piqua, Ks. 66761

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-10-86 1-12-86 1-21-86
Spud Date Date Reached TD Completion Date

1227' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from 1220.50' feet depth to Surface w/ 154 cmt
Cement Company Name Portland Consolidated
Invoice # 59802 1-17-86

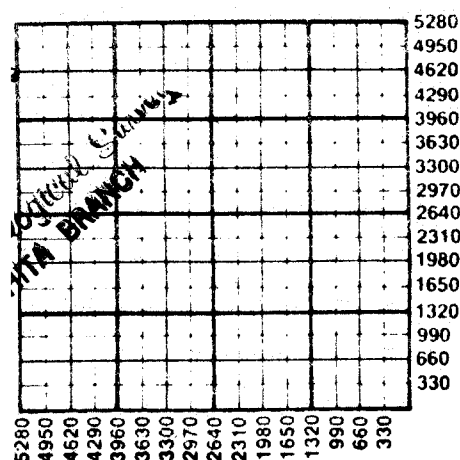
AP# NO. 15-001-27,668County Allen

NE SE SW Sec. 35 Twp. 23 Rge. 17 XX East
West

965 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Loraine Cleaver Well # 9Field Name Neosho Falls/ LeroyProducing Formation MississippiElevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Lorraine Cleaver Lease Name Lorraine Cleaver Well # 9Sec. 35 Twp. 23 Rge. 17 ☒ East ☐ West County Allen

WELL LOG

Tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Soil	0-1	Lime 395-408
Clay & Gravel	1-10	Black Shale 408-411
Lime	10-20	Lime 411-431
Shale	20-113	Black Shale 431-433
Lime	113-125	Lime 433-439
Shale	125-136	Big Shale 439-602
Lime	136-139	Limew/Shale Str. 602-635
Shale	139-181	Sandy Shale 635-701
Limew/Shale Str	181-202	Limew/Shale Str. 701-735
WhiteSandyLime	202-220	BlackShalew/Shal 735-749
Lime	220-237	Lime 749-787
Shale	237-302	Black Shale 787-792
Limew/Shale Str	302-327	5' Lime 792-796
Sandy Lime	327-337	Sandy Shale 796-830
Lime	337-340	Lime 830-831
Sandy Lime	340-368	Shale 831-841
Lime	368-382	Sandy Shale 841-848
Black Shale	382-385	Lime 848-850
Lime	385-389	Sandy Shale 850-1020
Sand	389-395	Dark Shale 1020-1153

Perforations: 1171'-1175'
 Perforations: 1189'-1193'

Seating Nipple @ 1185'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"		20	Portland	6	1/2% Galv
Production	5-1/8"	2-7/8"		1220-50'	Portland	154	2% Galv - 5% Salt - 1 qt. Pol

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	1190' - 1192'	2- 1/8" Alum Shots	

TUBING RECORD	Size 1"	Set At Est. 1180'	Packer at slim hole completion	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
1-21-86	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2.08 bbls		N/A MCF	Bbls	CFPB	