

16-23-186

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-003-23,834

County ANDERSON

    - NW - SE - SE Sec. 16 Twp. 23 Rge. 18     E

1000 Feet from Ⓞ (circle one) Line of Section

795 Feet from Ⓞ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HALDEMAN Well # 13A0

Field Name COLONY WEST

Producing Formation SQUIRREL

Elevation: Ground UNKNOWN KB    

Total Depth 880 PBDT 874.9

Amount of Surface Pipe Set and Cemented at 40.70 Feet

Multiple Stage Cementing Collar Used?     Yes X No

If yes, show depth set     Feet

If Alternate II completion, cement circulated from 880

feet depth to SURFACE w/ 90     sx cmt.

Drilling Fluid Management Plan ALT 2 89 1-16-90  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED OUT PUSHED IN

Location of fluid disposal if hauled offsite:    

Operator Name COLT ENERGY, INC.

Home Name KEOWN License No. 5150

SW Quarter Sec. 22 Twp. 23 S Rng. 18 E

County ALLEN Docket No. E-15,815

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Koch Oil Company

Operator Contact Person: Dennis Kershner

Phone ( 316 ) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist:    

Designate Type of Completion

X New Well     Re-Entry     Workover

X Oil     SMD     SLOW     Temp. Abd.

    Gas     ENHR     SIGW

    Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:    

Well Name:    

Comp. Date     Old Total Depth    

    Deepening     Re-perf.     Conv. to Inj/SMD

    Plug Back     PBDT

    Commingled     Docket No.    

    Dual Completion     Docket No.    

    Other (SMD or Inj?)     Docket No.    

8-24-95     8-28-95     10-3-95 DEC 1

Spud Date     Date Reached TD     Completion Date    

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form must be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 12-12-95

Subscribed and sworn to before me this 13<sup>th</sup> day of December, 19 95.

Notary Public Shirley A. Stotler

Date Commission Expires    

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-30-96

K.C.C. OFFICE USE ONLY		
F	<u>   </u>	Letter of Confidentiality Attached
C	<u>   </u>	Wireline Log Received
C	<u>   </u>	Geologist Report Received
Distribution		
<u>   </u>	KCC	<u>   </u> SMD/Rep
<u>   </u>	KGS	<u>   </u> Plug
<u>   </u>		<u>   </u> NGPA
<u>   </u>		<u>   </u> Other (Specify)

Operator Name Colt Energy, Inc. Lease Name HALDEMAN Well # 13A0  
 Sec. 16 Twp. 23 Rge. 18  East  West  
 County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 See Attached Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8	6 5/8	17#	40.70	MONARCH	7	
PRODUCTION	5 5/8	2 7/8"	6.4#	874.9	POZ MIX	90SXS	2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	819-833'		50GAL 15% HCL
			200# 20/40 SAND	
			2800# 12/20 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 10-5-95		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 7 Bbls.	Gas Mcf	Water 3 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**  
 Vented  Sold  Used on Lease  Open Hole  Injection ~~Perforation~~ Interval 819'-833' O.A.  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_