

Reporting Period 1-1-83 thru 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-15,815 [90,455-C]
KCC KDHE

NW/4 SEC 27, T 23 S, R 18 [] West
COLONY "B" SOUTH UNIT [X] East
Lease Name (S. VEZIE) Well# 106A
(if battery of wells, attach list with
locations)
Feet from N/S section line 1245

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5150

Feet from W/E section line 1180

Operator:
Name & Address
MACK C. COLT, INC.
P.O. BOX 388
IOLA, KANSAS 66749

Field COLONY WEST

County ALLEN

Disposal [] or Enhanced Recovery [XXXXXX]

Contact Person DENNIS KERSHNER
Phone (316) 365-3111

Person (s) responsible for monitoring well Terry Drybread, Charlie Tinsley

Was this well/project reported last year? [XXXX] yes [] no

List previous operator if new operator SAME

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [XXXX] produced water local dissolved solids N/A ppm/mgm/liter
[XXXX] brine treated other: Additives Nalco chemical formulation N/A
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1254</u>	<u>31</u>	<u>450</u>	<u>80</u>	<u>NONE</u>	<u>NONE</u>
Feb.	<u>1096</u>	<u>28</u>	<u>450</u>	<u>80</u>	<u>"</u>	<u>"</u>
Mar.	<u>1175</u>	<u>31</u>	<u>450</u>	<u>150</u>	<u>"</u>	<u>"</u>
Apr.	<u>1143</u>	<u>30</u>	<u>450</u>	<u>70</u>	<u>"</u>	<u>"</u>
May	<u>1209</u>	<u>31</u>	<u>450</u>	<u>140</u>	<u>"</u>	<u>"</u>
June	<u>954</u>	<u>30</u>	<u>450</u>	<u>260</u>	<u>"</u>	<u>"</u>
July	<u>1252</u>	<u>31</u>	<u>450</u>	<u>240</u>	<u>"</u>	<u>"</u>
Aug.	<u>1221</u>	<u>31</u>	<u>440</u>	<u>290</u>	<u>"</u>	<u>"</u>
Sept.	<u>780</u>	<u>30</u>	<u>430</u>	<u>430</u>	<u>"</u>	<u>"</u>
Oct.	<u>104</u>	<u>31</u>	<u>445</u>	<u>440</u>	<u>"</u>	<u>"</u>
Nov.	<u>831</u>	<u>30</u>	<u>440</u>	<u>60</u>	<u>"</u>	<u>"</u>
Dec.	<u>1176</u>	<u>31</u>	<u>440</u>	<u>90</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and Ek) but only one report of Section B
and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION
12/83 Form U3C

FEB 04 1985

CONSERVATION DIVISION
Wichita, Kansas