

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-15,815 [ 90,455-C ]  
KCC KDHE

NE/4 SEC 21, T 23 S, R 18 [ ] West  
[XX] East

COLONY "B" SOUTH UNIT  
Lease Name ( IOOF ) Well# 3A  
(if battery of wells, attach list with  
locations)

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Feet from N section line 960

Operator License Number 5150

Feet from E section line 230

Operator: MACK C. COLT, INC.  
Name & P.O. BOX 388  
Address IOLA, KANSAS 66749

Field COLONY WEST

County ALLEN

Disposal [ ] or Enhanced Recovery [XXXXXX]

Contact Person DENNIS KERSHNER  
Phone (316) 365-3111

Person (s) responsible for monitoring well Terry Drybread, Charlie Tinsley

Was this well/project reported last year? [XXXX] yes [ ] no

List previous operator if new operator SAME

I. INJECTION FLUID:

Type: [ ] fresh water Source: [XXXX] produced water Quality: Total dissolved solids N/A ppm/mgm/liter  
[XXXX] brine treated other: Additives Nalco chemical formulation N/A  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>10</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>NONE</u>	<u>NONE</u>
Feb.	<u>-0-</u>	<u>28</u>	<u>0</u>	<u>0</u>	<u>"</u>	<u>"</u>
Mar.	<u>-0-</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>"</u>	<u>"</u>
Apr.	<u>346</u>	<u>12</u>	<u>450</u>	<u>200</u>	<u>"</u>	<u>"</u>
May	<u>1170</u>	<u>31</u>	<u>450</u>	<u>230</u>	<u>"</u>	<u>"</u>
June	<u>1075</u>	<u>30</u>	<u>450</u>	<u>250</u>	<u>"</u>	<u>"</u>
July	<u>1212</u>	<u>31</u>	<u>450</u>	<u>250</u>	<u>"</u>	<u>"</u>
Aug.	<u>1170</u>	<u>31</u>	<u>455</u>	<u>270</u>	<u>"</u>	<u>"</u>
Sept.	<u>1194</u>	<u>30</u>	<u>445</u>	<u>280</u>	<u>"</u>	<u>"</u>
Oct.	<u>1135</u>	<u>31</u>	<u>460</u>	<u>300</u>	<u>"</u>	<u>"</u>
Nov.	<u>1083</u>	<u>30</u>	<u>450</u>	<u>300</u>	<u>"</u>	<u>"</u>
Dec.	<u>1262</u>	<u>31</u>	<u>450</u>	<u>330</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and LR) but only one report of Section B and C for each docket (project).

RECEIVED  
STATE CORPORATION COMMISSION 2/83 Form U3C

FEB 04 1985

CONSERVATION DIVISION  
Wichita, Kansas