

24-23-19E
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 30993Name: M.A.E. RESOURCES, INC.Address R#1City/State/Zip WELDA, KS. 66091Purchaser: E.O.T.T.Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574Contractor: Name: EVANS ENERGY DEVELOPMENLicense: 8509Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion

XXX New Well XXX Re-Entry Workover

<u>XXX</u> Oil	<u> </u> SWD	<u> </u> SIOW	<u> </u> Temp. Abd.
<u> </u> Gas	<u> </u> ENHR	<u> </u> SIOW	
<u> </u> Dry	<u> </u> Other (Core, WSV, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: M.A.E. Resources Inc.Well Name: Sprague #1Comp. Date was TA'd Old Total Depth 685'

<u> </u> Deepening	<u> </u> Re-perf.	<u> </u> Conv. to Inj/SWD
<u> </u> Plug Back	<u> </u> PSTB	
<u> </u> Cemented	Becket No. <u> </u>	
<u> </u> Dual Completion	Becket No. <u> </u>	
<u> </u> Other (SWD or Inj?)	Becket No. <u> </u>	

11-29-95

11-29-95

SPUD Date of REENTRY Date Reached TD Completion Date API NO. 15- 001-28588 0001County ALLENNW NE NE NE Sec. 24 Twp. 23 Rge. 19 XXX5060 Feet from SW (circle one) Line of Section495 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE SE, NW or SW (circle one))Lease Name SPRAGUE Well # 1Field Name WILDCATProducing Formation SQUIRRELElevation: Ground N/A KB N/ATotal Depth 685 PSTB 685Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XXX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 685feet depth to SURFACE w/ 100 ex amt.Drilling Fluid Management Plan REENTRY 1-22-96
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH POND WATER

Chloride content NONE ppm Fluid volume 100 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Becket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 280 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde BootsTitle STOCKHOLDER Date 12-14-95Subscribed and sworn to before me this 14th day of DECEMBER, 19 95.Notary Public Joan BootsDate Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY			
F	☒	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☒	Geologist Report Received	
20 1995			
Distribution			
☒	KCC	☐	SWD/Rep
☒	KCS	☐	Plug
☒	KCS	☐	NSPA
		(Specify)	

Form ACO-1 (7-91)

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC

HIDE TAG

Lease Name SPRAGUEWell # 1Sec. 24 Twp. 23 Rge. 19☒ East☐ WestCounty ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GAMMA RAY & NEUTRON

☒ Log Formation (Top), Depth and Bottom ☐ Sample

Name	Top	Bottom
SOIL & CLAY	0	5
SHALE	5	44
LIME	44	64
SHALE & LIME	64	614
SAND & SHALE	614	666
SHALE & LIME	666	685

CASING RECORD

☒ New ☐ Used

Report all strings out-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/2	7"		20	PORTLAND	7	NONE
PRODUCTION	5 5/8	2 7/8		685	PORTLAND	100	5% SALT
					A.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19 TOTAL SHOTS	FROM 655 to 664	19 SHOTS 2 1/8 ALUM.	655-664
		JETS F.W.	
		50 GAL. ACID	640-685

TUBING RECORD	Size 1"	Set At 683	Packer At NONE	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	11-30-95	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 10	Gas 0	Water 2	Gas-Oil Ratio 31

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)
NO GAS☐ Open Hole ☒ Perf. ☐ Sully Comp. ☐ Cemented
☐ Other (Specify) _____