TO REPLACE ACO-1 DATED AND SIGNED 9-24-94

24-23-19 E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001-28589 0001

County ALLEN

NE NW NE NE Sec. 24 Twp. 23 Rge. 19 XX E W

5060 Feet from S/N (circle one) Line of Section

825 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS. 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 8509

Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion
___ New Well XXX Re-Entry ___ Workover

XXX Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: M.A.E. Resources, Inc.

Well Name: Sprague #2

Comp. Date was TA'd Old Total Depth 682'

___ Deepening XXX Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

11-29-95 11-29-95

Spud Date of REENTRY Date Reached TD Completion Date

Lease Name SPRAGUE Well # 2

Field Name WILDCAT

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 682 PBTD 680

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ___ Yes XXX No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 682

feet depth to SURFACE w/ 103 sx cmt.

Drilling Fluid Management Plan REENTRY JH 1-22-96
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 12-14-95

Subscribed and sworn to before me this 14th day of DECEMBER, 1995.

Notary Public Joan Boots

Date Commission Expires 11-28-97

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

DEC 20 19

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

Operator Name M.A.E. RESOURCES, INC. Lease Name SPRAGUE Well # 2

Sec. 24 Twp. 23 Rge. 19 XX East ☐ West County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes XX No

Samples Sent to Geological Survey ☐ Yes XX No

Cores Taken ☐ Yes XX No

Electric Log Run (Submit Copy.) XX Yes ☐ No

List All E.Logs Run:

GAMMA RAY & NEUTRON

XX Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
SOIL & CLAY	0	6
LIME	6	38
SHALE & LIME	38	627
SAND & SHALE	627	656
SHALE & LIMEY SAND & lime & shale	656	682

CASING RECORD XX New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10¼	7"		20	PORTLAND	7	NONE
PRODUCTION	5 5/8	2 7/8		680	PORTLAND	103	5%SALT
					A.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17 TOTAL	17 SHOTS 650-658	17 shots.21/8 ALUM. JETS	650-658
		50 gal acid	640-680

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	678	NONE	☐ Yes XX No

Date of First, Resumed Production, SWD or Inj.	Producing Method
11-30-95	☐ Flowing XX Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	5		31

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

NO GAS

METHOD OF COMPLETION ☐ Open Hole XX Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____