

24-23-19E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS. 66091

Purchaser: ENRON OIL TRADING CO.

Operator Contact Person: CLYDE BOOTS **KCC**

Phone (316) 852 3574

Contractor: Name: HUTTON DRILLING CO. **JUN 18**

License: 4160 **CONFIDENTIAL**

Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SUD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PSTB  
 Cemented  Bucket No. \_\_\_\_\_  
 Dual Completion  Bucket No. \_\_\_\_\_  
 Other (SUD or Inj?)  Bucket No. \_\_\_\_\_

3-11-93      3-12-93      5-14-93  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 001-28502  
County ALLEN  
SW    SW    SE    SW    Sec. 24 Twp. 23 Rge. 19 **XXE**  
220 Feet from S/W (circle one) Line of Section  
3670 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name THOMAS Well # 2 SWD  
Field Name WILDCAT  
Producing Formation SQUIRREL  
Elevation: Ground N/A KB N/A  
Total Depth 724 **RELEASED** 723  
Depth of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used? 1996 Yes  No  
If yes, show depth set **FROM CONFIDENTIAL** Feet  
If Alternate II completion, cement circulated from 723  
feet depth to SURFACE w/ 140 ex cmt.  
Drilling Fluid Management Plan 7-2-83  
(Data must be collected from the Reserve Pit)  
DRILLED WITH FRESH POND WATER  
Chloride content \_\_\_\_\_ ppm Fluid volume 140 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Bucket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Borby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots  
Title STOCKHOLDER Date 5-19-93

Subscribed and sworn to before me this 19th day of MAY  
19 93.

Notary Public Joan Boots

Date Commission Expires 11-28-93

STATE CORPORATION COMMISSION OF KANSAS  
RECEIVED  
K.C.S. OFFICE USE ONLY  
F  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NSPA  
 KGS  Plug  Other (Specify) TS

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires 11-28-93

SIDE TUB

Operator Name M.A.E. RESOURCES, INC.

Lessee Name THOMAS

Well # 2 SWD

Sec. 24 Twp. 22 Rge. 19

East  
 West

County ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: \_\_\_\_\_

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
SOIL & CLAY	0	16
SHALE	16	72
LIME	72	112
SHALE & LIME	112	720
LIME BUTTONS	720	722
DARK SHALE	722	724

GAMMA RAY & NEUTRON

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	7		22	PORTLAND	6	CALC. CHL.
PRODUCTION	5 7/8	2 7/8		723	PORTLAND	140	2% SALT
					ARRAN	2	SACKS GEL AHEAD

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
9 shots	672- 676	9 shots	9 shots	2 1/8	ALUM	672-676
total					JETS	
			50 gal acid			650-722

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	NONE	DISPOSAL	WELL					
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
INJECT AT A LATER DATE	SWD WELL							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	SALT	WATER	DISPOSAL	WELL				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) **NO GAS**

METHOD OF COMPLETION:  Open Hole  Perf.  Builly Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

HUTTON DRILLING COMPANY  
225 SOUTH OHIO STREET,  
IOLA, KANSAS 66749

M.A.E. Resources Inc.  
Lease: Thomas  
Well # 02  
Allen County, Kansas  
API # 15-001-28,502

THICKNESS	FORMATION	TOTAL DEPTH
16	soil & clay	16
56	shale	72
40	lime	112
23	shale, w/sand	135
12	lime	147
48	shale	195
65	lime	260
03	shale	263
22	lime	285
05	shale	290
16	lime	306
05	shale	311
10	lime	321
165	shale, w/sand	486
04	lime	490
10	shale	500
14	lime, pink	514
73	shale	587
12	lime	599
10	shale	609
05	lime	614
24	shale	638
32	lime	670
06	shale	676
06	lime	682
10	shale, light	692
28	shale	720
02	lime, buttons	722
02	shale, dark	724
	T.D.	724

RELEASED

APR 1 1996

FROM CONFIDENTIAL

Set and cemented 22' of 7" surface.....  
DRY HOLE....left open to be plugged at a later date....  
Commenced drilling 03-11-93.....Completed drilling 03-12-93