

24-23-19E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 0001-28505
County ALLEN
W/2 - SE - SW - Sec. 24 Twp. 23 Rge. 19

Operator: License # 30993

660 Feet from S/W (circle one) Line of Section

Name: M.A.E. RESOURCES, INC.

3540 Feet from E/W (circle one) Line of Section

Address R#1

Distances Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip WELDA, KS. 66091

Lessee Name THOMAS Well # 3

Purchaser: E.O.T.T., ENRON

Well Name WILDCAT

Operator Contact Person: CLYDE BOOTS

Producing Formation SQUIRREL

Phone (316) 852 3574

Elevation: Ground N/A KB N/A

Contractor: Name: HUTTON DRILLING CO.

Total Depth 725 PSTB 723

License: 4160

Amount of Surface Pipe Set and Cemented at 22 Feet

Wellbore Geologist: CHAS. HARDESTY

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

X Oil SMD SLOW Temp. Abd.
Gas ENHR SLOW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 725
feet depth to SURFACE w/ 110 sk cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 7-2-93
(Data must be collected from the Reserve Pit)

Operator: _____

DRILLED WITH FRESH POND WATER
Chloride content _____ ppm Fluid volume 150 bbls

Well Name: _____

Deaerating method used EVAPORATION

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Comp. to Inj/SWD
Plug Back PSTB
Cemented Decket No.
Dual Completion Decket No.
Other (SMD or Inj?) Decket No.

3-15-93 3-25-93 3-25-93
Spud Date Date Reached TD Completion Date

Operator Name _____

Lessee Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-991 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 6-18-93

Subscribed and sworn to before me this 18th day of JUNE 19 93.

Notary Public Joan Boots

Date Commission Expires 11-28-93

RECEIVED INFORMATION COMMISSION JUN 24 1993

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SMD/Rep NSPA
KCS Plug Other (Specify)

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires 11-28-93

391-32-4

SIDE TUB

Operator Name M.A.E. RESOURCES, INC.

Lease Name THOMAS

Well # 3

Sec. 24 Twp. 23 Rge. 19
 East
 West

County ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

NEUTRON & GAMMA RAY

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
SOIL	0	16	
SHALE	16	72	
LIME & SHALE	72	670	
SHALE, BLACK, LIGHT	670	679	
SAND & SANDY SHALE	679	691	
SHALE, DARK	691	724	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	7		22	PORTLAND	9	CALC. CHL.
PRODUCTION	5 5/8	2 7/8		723	PORTLAND A.	110	10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TB					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
13 TOTAL	13 shots, 684-690	16 shots, 2 1/8 ALUM. JETS	684-690
		50 gal. acid	675-723

TUBING RECORD	Size 1"	Set At 723	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. 6-14-93	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 0 Mcf	Water 40 Bbls.	Gas-Oil Ratio	Gravity 28
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

NO GAS

ORIGINAL

HUTTON DRILLING COMPANY
225 SOUTH OHIO STREET,
IOLA, KANSAS 66749

15-001-28505

M.A.E. Resources
Lease: Thomas
Well # 03
Allen County, Kansas
S.24 T.23 R.19
API # 15-001-28,505

THICKNESS	FORMATION	TOTAL DEPTH
16	soil	16
56	shale	72
39	lime	111
22	shale	133
10	lime	143
49	shale	192
63	lime	255
04	shale	259
22	lime	281
04	shale	285
32	lime	317
164	shale	481
18	lime, sandy w/shale	499
10	lime	509
79	shale, w/sand	578
13	lime	591
09	shale	600
05	lime	605
23	shale	628
10	lime	638
09	shale	647
13	lime	660
06	shale	666
04	lime	670
09	shale, black, light	679
32	SAND, & sandy shale	691
14	shale, dark	725

T.D. 725

Set 22' of 7" surface.....
Run 723' of 2 1/2" 10rd.....
Commenced drilling 03-15-93..... Completed drilling 03-25-93

RELEASED

0381 1996
1970

FROM CONFIDENTIAL

RECEIVED
STATE HISTORICAL COMMISSION
03-25-93

JUN 24 1993

CONSERVATION DIVISION
Wichita, Kansas