

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202DOCKET NO. CR-5772
KCC[E-19041]
KCHESEC 9 , T 23 S, R 19 [] West
[x] EastLease Name Minckley Sec. 9 Well# W-97
(if battery of wells, attach list with
locations)Feet from N/S section line 3310'Feet from N/E section line 220'Operator License Number 5096Operator: James E. Russell Petr., Inc
Name & 536 N. Highland
Address Chanute, Kansas 66720Field Colony WeldaCounty AndersonDisposal [] For Enhanced Recovery [X]Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer LorangeWas this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

1. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[] produced water	Total dissolved solids _____ ppm/mgm/liter
[<u>X</u>] brine treated	other: <u>Miss.</u>	Additives <u>Yes</u>
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[] tubing & packer	packer setting depth _____ feet.
[] packerless (tubing-no packer)	Maximum authorized pressure <u>700</u> psi.
[<u>X</u>] tubingless (no tubing)	Maximum authorized rate <u>70</u> bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Feb.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Mar.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Apr.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
May	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
June	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
July	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Aug.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Sept.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Oct.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Nov.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Dec.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

FEB 07 1984

CONSERVATION DIVISION
Wichita, Kansas

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

☒ Controlled waterflood [W]
☐ Pressure maintenance [P]
☐ Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

☐ Steam Flood [S] ☐ Fire Flood [F] ☐ Surfactant Chemical Flood [C]
☐ CO2 Injection [O] ☐ Air Injection [A] ☐ N2 Injection [N]
☐ Natural Gas Injection [G] ☐ Polymer/Micellar Flood [P] ☐ Other

Oil Producing Zone:

Name: Squirrel Depth 700 feet. Average Thickness 11 feet.Oil Gravity 30 API

Production wells from this docket:

- a. Total number producing during reporting year 103.
 b. Number drilled in reporting year 10.
 c. Number abandoned in reporting year 0.
 d. Total number of injection wells assisting production this project 36.

III: Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>238</u> <u>238,073</u>	<u>801</u> <u>800,619</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u> <u>18.6</u>	<u>0</u> <u>245</u>
C. Oil production from project area (BBLs) (Total)	<u>18,566</u>	<u>245,460</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>16.0</u> <u>16,027</u>	<u>92.5</u> <u>92,471</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u> </u>	<u> </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date February 15, 1985Signature G. Bob BarnettName G. Bob BarnettTitle General Manager

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.