

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [E-19041]
KCC KDHE

X SEC 10, T 23 S, R 19 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Clem McGhee Well# W-8
(if battery of wells, attach list with
locations)
Feet from NYS section line 2200'

Operator License Number 5096

Feet from NYE section line 3940'

Operator: JAMES E. RUSSELL PTR., INC.
Name & 536 N. Highland
Address Chanute, Kansas 66720

Field Colony Welda

County Anderson

Disposal [] or Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water Quality: _____
[x] brine treated other: Miss. Total dissolved solids _____ ppm/mgm/liter
[] brine untreated Additives yes
[] water/brine mixture (attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[x] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>906</u>	<u>31</u>	<u>490</u>	<u>370</u>		<u>370</u>
Feb.	<u>743</u>	<u>29</u>	<u>490</u>	<u>350</u>		<u>350</u>
Mar.	<u>598</u>	<u>31</u>	<u>480</u>	<u>370</u>		<u>370</u>
Apr.	<u>475</u>	<u>30</u>	<u>430</u>	<u>350</u>		<u>350</u>
May	<u>642</u>	<u>31</u>	<u>470</u>	<u>380</u>		<u>380</u>
June	<u>871</u>	<u>30</u>	<u>510</u>	<u>350</u>		<u>350</u>
July	<u>652</u>	<u>31</u>	<u>530</u>	<u>370</u>		<u>370</u>
Aug.	<u>514</u>	<u>31</u>	<u>390</u>	<u>320</u>		<u>320</u>
Sept.	<u>574</u>	<u>30</u>	<u>480</u>	<u>430</u>		<u>430</u>
Oct.	<u>631</u>	<u>31</u>	<u>520</u>	<u>440</u>		<u>440</u>
Nov.	<u>615</u>	<u>30</u>	<u>540</u>	<u>450</u>		<u>450</u>
Dec.	<u>675</u>	<u>31</u>	<u>580</u>	<u>420</u>		<u>420</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985