

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [19041]
KCC KDHE

SEC 3, T 23 S, R 19 [☐] West
[☒] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Minckley B Well# W-13
(if battery of wells, attach list with
locations)
Feet from N/S section line 880'

Operator License Number 5096

Feet from N/E section line 2640'

Operator: James E. Russell Petr., Inc Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Anderson

Disposal [☐] or Enhanced Recovery [☒]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [☒] yes [☐] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[☐] fresh water [☐] produced water Total dissolved solids _____ ppm/mgm/liter
[☒] brine treated other: Miss. Additives Yes
[☐] brine untreated (attach water analysis, if available)
[☐] water/brine mixture

TYPE COMPLETION:

[☐] tubing & packer packer setting depth _____ feet.
[☐] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[☒] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>31</u>	<u>530</u>	<u>520</u>		<u>520</u>
Feb.	<u>4</u>	<u>29</u>	<u>540</u>	<u>510</u>		<u>510</u>
Mar.	<u>0</u>	<u>31</u>	<u>530</u>	<u>520</u>		<u>520</u>
Apr.	<u>0</u>	<u>30</u>	<u>520</u>	<u>500</u>		<u>500</u>
May	<u>0</u>	<u>31</u>	<u>520</u>	<u>495</u>		<u>495</u>
June	<u>0</u>	<u>30</u>	<u>480</u>	<u>465</u>		<u>465</u>
July	<u>0</u>	<u>31</u>	<u>510</u>	<u>485</u>		<u>485</u>
Aug.	<u>1</u>	<u>31</u>	<u>520</u>	<u>480</u>		<u>480</u>
Sept.	<u>657</u>	<u>30</u>	<u>560</u>	<u>520</u>		<u>520</u>
Oct.	<u>742</u>	<u>31</u>	<u>550</u>	<u>540</u>		<u>540</u>
Nov.	<u>751</u>	<u>30</u>	<u>590</u>	<u>540</u>		<u>540</u>
Dec.	<u>656</u>	<u>31</u>	<u>560</u>	<u>520</u>		<u>520</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas