

Reporting Period 1984DOCKET NO. CR-5772
KCC[C-19041]
KDHETO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202[] West
SEC 3, T 23 S, R 19 [X] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Minckley B Well# W-11
(if battery of wells, attach list with
locations)Feet from XX/S section line 1320'Operator License Number 5096Feet from XX/E section line 4880'Operator: James E. Russell Petr., Inc.
Name & 536 N. Highland
Address Chanute, Kansas 66720Field Colony WeldaCounty Anderson

Disposal [] or Enhanced Recovery [X]

Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[] produced water	Total dissolved solids _____ ppm/mgm/liter
[X] brine treated	other: <u>Miss.</u>	Additives <u>Yes</u>
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[] tubing & packer	packer setting depth _____ feet.
[] packerless (tubing-no packer)	Maximum authorized pressure <u>700</u> psi.
[X] tubingless (no tubing)	Maximum authorized rate <u>70</u> bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>717</u>	<u>31</u>	<u>480</u>	<u>430</u>		<u>430</u>
Feb.	<u>847</u>	<u>29</u>	<u>520</u>	<u>450</u>		<u>450</u>
Mar.	<u>953</u>	<u>31</u>	<u>500</u>	<u>470</u>		<u>470</u>
Apr.	<u>954</u>	<u>30</u>	<u>490</u>	<u>470</u>		<u>470</u>
May	<u>880</u>	<u>31</u>	<u>480</u>	<u>445</u>		<u>445</u>
June	<u>999</u>	<u>30</u>	<u>510</u>	<u>455</u>		<u>455</u>
July	<u>681</u>	<u>31</u>	<u>490</u>	<u>400</u>		<u>400</u>
Aug.	<u>1,137</u>	<u>31</u>	<u>550</u>	<u>470</u>		<u>470</u>
Sept.	<u>1,016</u>	<u>30</u>	<u>560</u>	<u>490</u>		<u>490</u>
Oct.	<u>1,064</u>	<u>31</u>	<u>560</u>	<u>500</u>		<u>500</u>
Nov.	<u>694</u>	<u>30</u>	<u>520</u>	<u>480</u>		<u>480</u>
Dec.	<u>816</u>	<u>31</u>	<u>590</u>	<u>420</u>		<u>420</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

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FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas