

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [219041]  
KCC KDHE

SEC 3, T 23 S, R 19 [] West  
[] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Minckley B Well# W-8  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 1320'

Operator License Number 5096

Feet from W/E section line 4400'

Operator: James E. Russell Petr., Inc.  
Name & 536 N. Highland  
Address Chanute, Ks. 66720

Field Colony Welda

County Anderson

Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange  
Was this well/project reported last year? [] yes [] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[  ] fresh water [  ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[  ] brine treated other: Miss. Additives Yes  
[  ] brine untreated (attach water analysis, if available)  
[  ] water/brine mixture

TYPE COMPLETION:

[  ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>771</u>	<u>31</u>	<u>580</u>	<u>530</u>		<u>530</u>
Feb.	<u>624</u>	<u>29</u>	<u>550</u>	<u>490</u>		<u>490</u>
Mar.	<u>639</u>	<u>31</u>	<u>500</u>	<u>460</u>		<u>460</u>
Apr.	<u>603</u>	<u>30</u>	<u>500</u>	<u>480</u>		<u>480</u>
May	<u>646</u>	<u>31</u>	<u>520</u>	<u>450</u>		<u>450</u>
June	<u>863</u>	<u>30</u>	<u>510</u>	<u>450</u>		<u>450</u>
July	<u>598</u>	<u>31</u>	<u>520</u>	<u>430</u>		<u>430</u>
Aug.	<u>780</u>	<u>31</u>	<u>560</u>	<u>460</u>		<u>460</u>
Sept.	<u>614</u>	<u>30</u>	<u>640</u>	<u>540</u>		<u>540</u>
Oct.	<u>587</u>	<u>31</u>	<u>740</u>	<u>650</u>		<u>650</u>
Nov.	<u>2</u>	<u>30</u>	<u>720</u>	<u>640</u>		<u>640</u>
Dec.	<u>0</u>	<u>31</u>	<u>690</u>	<u>640</u>		<u>640</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION  
Wichita, Kansas