

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [19041]
KCC KDHE

X SEC 3, T 23 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Minckley B Well# W-7
(if battery of wells, attach list with
locations)
Feet from N/S section line 1760'

Operator License Number 5096

Feet from N/E section line 3080'

Operator: James E. Russell Petr., Inc Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720 County Anderson

Disposal [] or Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[x] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>793</u>	<u>31</u>	<u>470</u>	<u>430</u>		<u>430</u>
Feb.	<u>699</u>	<u>29</u>	<u>480</u>	<u>420</u>		<u>420</u>
Mar.	<u>682</u>	<u>31</u>	<u>430</u>	<u>400</u>		<u>400</u>
Apr.	<u>738</u>	<u>30</u>	<u>460</u>	<u>410</u>		<u>410</u>
May	<u>598</u>	<u>31</u>	<u>410</u>	<u>390</u>		<u>390</u>
June	<u>563</u>	<u>30</u>	<u>450</u>	<u>415</u>		<u>415</u>
July	<u>364</u>	<u>31</u>	<u>420</u>	<u>380</u>		<u>380</u>
Aug.	<u>567</u>	<u>3</u>	<u>430</u>	<u>380</u>		<u>380</u>
Sept.	<u>732</u>	<u>3</u>	<u>420</u>	<u>400</u>		<u>400</u>
Oct.	<u>671</u>	<u>31</u>	<u>430</u>	<u>410</u>		<u>410</u>
Nov.	<u>627</u>	<u>30</u>	<u>430</u>	<u>410</u>		<u>410</u>
Dec.	<u>515</u>	<u>31</u>	<u>480</u>	<u>400</u>		<u>400</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985