

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772
KCC[E 19041]
KDHE[] West
SEC 3, T 23 S, R 19 [x] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Minckley B Well# W-6
(if battery of wells, attach list with
locations)Feet from NW section line 1760'Operator License Number 5096Feet from NE section line 3520'Operator: James E. Russell Petr., Inc Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720County Anderson

Disposal [] or Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorance
Was this well/project reported last year? [x] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[] produced water	Total dissolved solids _____ ppm/mgm/liter
[x] brine treated	other: <u>Miss.</u>	Additives <u>Yes</u>
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[] tubing & packer	packer setting depth _____ feet.
[] packerless (tubing-no packer)	Maximum authorized pressure <u>700</u> psi.
[x] tubingless (no tubing)	Maximum authorized rate <u>70</u> bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1</u>	<u>31</u>	<u>520</u>	<u>500</u>		<u>500</u>
Feb.	<u>456</u>	<u>29</u>	<u>520</u>	<u>470</u>		<u>470</u>
Mar.	<u>330</u>	<u>31</u>	<u>480</u>	<u>450</u>		<u>450</u>
Apr.	<u>684</u>	<u>30</u>	<u>500</u>	<u>450</u>		<u>450</u>
May	<u>615</u>	<u>31</u>	<u>470</u>	<u>445</u>		<u>445</u>
June	<u>694</u>	<u>30</u>	<u>460</u>	<u>435</u>		<u>435</u>
July	<u>529</u>	<u>31</u>	<u>460</u>	<u>440</u>		<u>440</u>
Aug.	<u>623</u>	<u>31</u>	<u>490</u>	<u>440</u>		<u>440</u>
Sept.	<u>536</u>	<u>30</u>	<u>630</u>	<u>500</u>		<u>500</u>
Oct.	<u>545</u>	<u>31</u>	<u>700</u>	<u>570</u>		<u>570</u>
Nov.	<u>62</u>	<u>30</u>	<u>730</u>	<u>600</u>		<u>600</u>
Dec.	<u>1</u>	<u>31</u>	<u>670</u>	<u>640</u>		<u>640</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas