

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [C-19041]
KCC KDHE

X SEC 3, T 23 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Minckley B Well# W-4
(if battery of wells, attach list with
locations)
Feet from N/S section line 1320'

Operator License Number 5096

Feet from W/E section line 3520'

Operator: James E. Russell Petr., Inc. Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Anderson

Disposal [] or Enhanced Recovery [X]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>234</u>	<u>31</u>	<u>550</u>	<u>500</u>		<u>500</u>
Feb.	<u>241</u>	<u>29</u>	<u>540</u>	<u>510</u>		<u>510</u>
Mar.	<u>279</u>	<u>31</u>	<u>540</u>	<u>410</u>		<u>410</u>
Apr.	<u>257</u>	<u>30</u>	<u>540</u>	<u>510</u>		<u>510</u>
May	<u>253</u>	<u>31</u>	<u>540</u>	<u>500</u>		<u>500</u>
June	<u>201</u>	<u>30</u>	<u>500</u>	<u>465</u>		<u>465</u>
July	<u>397</u>	<u>31</u>	<u>520</u>	<u>490</u>		<u>490</u>
Aug.	<u>471</u>	<u>31</u>	<u>570</u>	<u>480</u>		<u>480</u>
Sept.	<u>456</u>	<u>30</u>	<u>510</u>	<u>480</u>		<u>480</u>
Oct.	<u>365</u>	<u>31</u>	<u>500</u>	<u>440</u>		<u>440</u>
Nov.	<u>447</u>	<u>30</u>	<u>520</u>	<u>390</u>		<u>390</u>
Dec.	<u>409</u>	<u>31</u>	<u>560</u>	<u>430</u>		<u>430</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEDERAL
STATE CORPORATION COMMISSION

FEB 07 1985