

Reporting Period 1984

DOCKET NO. CR-5772

[C-19041]

KCC

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TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5096

Operator: James E. Russell Petr., Inc Field Colony Welda
 Name & 536 N. Highland County Anderson
 Address Chanute, Kansas 66720

Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett
 Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer LoranceWas this well/project reported last year? [] Yes [] No

List previous operator _____

I. INJECTION FLUID:

Type: fresh water Source: produced water Quality: Total dissolved solids _____ ppm/mgm/liter
 [] brine treated other: Miss. Additives Yes
 [] brine untreated _____ (attach water analysis, if available)
 [] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
 [] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 [] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	<u>345</u>	<u>31</u>	<u>540</u>	<u>510</u>		<u>510</u>
Feb.	<u>417</u>	<u>29</u>	<u>520</u>	<u>490</u>		<u>490</u>
Mar.	<u>300</u>	<u>31</u>	<u>520</u>	<u>500</u>		<u>500</u>
Apr.	<u>0</u>	<u>30</u>	<u>520</u>	<u>505</u>		<u>505</u>
May	<u>0</u>	<u>31</u>	<u>520</u>	<u>480</u>		<u>480</u>
June	<u>34</u>	<u>30</u>	<u>480</u>	<u>450</u>		<u>450</u>
July	<u>14</u>	<u>31</u>	<u>580</u>	<u>450</u>		<u>450</u>
Aug.	<u>0</u>	<u>31</u>	<u>540</u>	<u>500</u>		<u>500</u>
Sept.	<u>0</u>	<u>30</u>	<u>720</u>	<u>580</u>		<u>580</u>
Oct.	<u>3</u>	<u>31</u>	<u>800</u>	<u>670</u>		<u>670</u>
Nov.	<u>0</u>	<u>30</u>	<u>760</u>	<u>600</u>		<u>600</u>
Dec.	<u>381</u>	<u>31</u>	<u>500</u>	<u>500</u>		<u>500</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of Section B
 and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas