

Reporting Period 1984TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202DOCKET NO. CR-5772 [ C-19041 ]  
KCC KDHESEC 3, T 23 S, R 19 [ ] West  
[X] EastANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERYLease Name Minckley B Well# W-2  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 1320'Operator License Number 5096Feet from N/E section line 2640'Operator: James E. Russell Petr., Inc Field Colony Welda  
Name & 536 N. Highland  
Address Chanute, Kansas 66720 County Anderson

Disposal [ ] for Enhanced Recovery [X] ]

Contact Person G. Bob Barnett  
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

## I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[X] brine treated other: Miss. Additives Yes  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

## TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[X] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>345</u>	<u>31</u>	<u>540</u>	<u>510</u>		<u>510</u>
Feb.	<u>417</u>	<u>29</u>	<u>520</u>	<u>490</u>		<u>490</u>
Mar.	<u>300</u>	<u>31</u>	<u>520</u>	<u>500</u>		<u>500</u>
Apr.	<u>0</u>	<u>30</u>	<u>520</u>	<u>505</u>		<u>505</u>
May	<u>0</u>	<u>31</u>	<u>520</u>	<u>480</u>		<u>480</u>
June	<u>34</u>	<u>30</u>	<u>480</u>	<u>450</u>		<u>450</u>
July	<u>14</u>	<u>31</u>	<u>580</u>	<u>450</u>		<u>450</u>
Aug.	<u>0</u>	<u>31</u>	<u>540</u>	<u>500</u>		<u>500</u>
Sept.	<u>0</u>	<u>30</u>	<u>720</u>	<u>580</u>		<u>580</u>
Oct.	<u>3</u>	<u>31</u>	<u>800</u>	<u>670</u>		<u>670</u>
Nov.	<u>0</u>	<u>30</u>	<u>760</u>	<u>600</u>		<u>600</u>
Dec.	<u>381</u>	<u>31</u>	<u>500</u>	<u>500</u>		<u>500</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C

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STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION  
Wichita, Kansas