

Reporting Period 198

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772 [C-19041]
KCC KDHESEC 3, T 23 S, R 19 [] West
[x] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Minckley B Well# 26
(if battery of wells, attach list with
locations)Feet from N/S section line 1320'Feet from W/E section line 2200'Operator License Number 5096Operator: James E. Russell Petr., Inc. Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720County Anderson

Disposal [] for Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange

Was this well/project reported last year? [x] Yes [] No

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[x] tubingless (no tubing) Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>634</u>	<u>31</u>	<u>530</u>	<u>490</u>		<u>490</u>
Feb.	<u>90</u>	<u>29</u>	<u>530</u>	<u>480</u>		<u>480</u>
Mar.	<u>1</u>	<u>31</u>	<u>540</u>	<u>520</u>		<u>520</u>
Apr.	<u>1</u>	<u>30</u>	<u>530</u>	<u>500</u>		<u>500</u>
May	<u>-77</u>	<u>31</u>	<u>590</u>	<u>480</u>		<u>480</u>
June	<u>12</u>	<u>30</u>	<u>600</u>	<u>455</u>		<u>455</u>
July	<u>7</u>	<u>31</u>	<u>510</u>	<u>480</u>		<u>480</u>
Aug.	<u>292</u>	<u>31</u>	<u>540</u>	<u>480</u>		<u>480</u>
Sept.	<u>792</u>	<u>30</u>	<u>540</u>	<u>520</u>		<u>520</u>
Oct.	<u>923</u>	<u>31</u>	<u>530</u>	<u>520</u>		<u>520</u>
Nov.	<u>858</u>	<u>30</u>	<u>540</u>	<u>520</u>		<u>520</u>
Dec.	<u>665</u>	<u>31</u>	<u>540</u>	<u>500</u>		<u>500</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

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STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas