

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-5772

KCC

[C-19041]

KDHE

SEC 3, T 23 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Minckley A Well# 2(if battery of wells, attach list with
locations)Feet from N/S section line 340'Operator License Number 5096Feet from W/E section line 4800'

Operator: James E. Russell Petr., Inc. Field Colony Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Anderson

Disposal [] or Enhanced Recovery [X]

Contact Person G. Bob BarnettPhone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type:

[] fresh water

[X] brine treated

[] brine untreated

[] water/brine mixture

Source:

[] produced water

other: Miss.

Quality:

Total dissolved solids _____ ppm/mgm/liter

Additives yes

(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer

[] packerless (tubing-no packer)

[X] tubingless (no tubing)

packer setting depth _____ feet.

Maximum authorized pressure 700 psi.Maximum authorized rate 70 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>874</u>	<u>31</u>	<u>500</u>	<u>460</u>		<u>460</u>
Feb.	<u>860</u>	<u>29</u>	<u>500</u>	<u>460</u>		<u>460</u>
Mar.	<u>697</u>	<u>31</u>	<u>480</u>	<u>450</u>		<u>450</u>
Apr.	<u>765</u>	<u>30</u>	<u>500</u>	<u>480</u>		<u>480</u>
May	<u>919</u>	<u>31</u>	<u>480</u>	<u>470</u>		<u>470</u>
June	<u>745</u>	<u>30</u>	<u>480</u>	<u>445</u>		<u>445</u>
July	<u>530</u>	<u>31</u>	<u>460</u>	<u>420</u>		<u>420</u>
Aug.	<u>666</u>	<u>31</u>	<u>520</u>	<u>450</u>		<u>450</u>
Sept.	<u>626</u>	<u>30</u>	<u>490</u>	<u>470</u>		<u>470</u>
Oct.	<u>630</u>	<u>31</u>	<u>490</u>	<u>470</u>		<u>470</u>
Nov.	<u>737</u>	<u>30</u>	<u>600</u>	<u>490</u>		<u>490</u>
Dec.	<u>681</u>	<u>31</u>	<u>510</u>	<u>480</u>		<u>480</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985