

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-7797 [ C-19,600 ]  
KCC KDHE

SEC 31, T 23 S, R 19 [ ] West [x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Eastwood Well# 25-A  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 4420'

Operator License Number 5096

Feet from W/E section line 3740'

Operator: James E. Russell Petr., Inc Field Iola  
Name & 536 N. Highland  
Address Chanute, KS 66720

County Allen

Disposal [ ] or Enhanced Recovery [ x ]

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange  
Was this well/project reported last year? [ x ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

#### I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ x ] brine treated other: Miss. Additives Yes  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

#### TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[ x ] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

| Month | Total Fluid<br>Injected in<br>Month (bbl) | Days of<br>Injection | Maximum<br>Injection<br>Pressure | Average<br>Injection<br>Pressure | Aver. Pressure<br>Tubing to<br>Casing Annulus | Pressure psig<br>Casing to<br>Surf. Pipe |
|-------|-------------------------------------------|----------------------|----------------------------------|----------------------------------|-----------------------------------------------|------------------------------------------|
| Jan.  | <u>420</u>                                | <u>31</u>            | <u>680</u>                       | <u>670</u>                       |                                               | <u>670</u>                               |
| Feb.  | <u>310</u>                                | <u>29</u>            | <u>680</u>                       | <u>680</u>                       |                                               | <u>680</u>                               |
| Mar.  | <u>482</u>                                | <u>31</u>            | <u>700</u>                       | <u>670</u>                       |                                               | <u>670</u>                               |
| Apr.  | <u>447</u>                                | <u>30</u>            | <u>700</u>                       | <u>680</u>                       |                                               | <u>680</u>                               |
| May   | <u>451</u>                                | <u>31</u>            | <u>700</u>                       | <u>680</u>                       |                                               | <u>680</u>                               |
| June  | <u>428</u>                                | <u>30</u>            | <u>700</u>                       | <u>690</u>                       |                                               | <u>690</u>                               |
| July  | <u>407</u>                                | <u>31</u>            | <u>680</u>                       | <u>630</u>                       |                                               | <u>630</u>                               |
| Aug.  | <u>376</u>                                | <u>31</u>            | <u>700</u>                       | <u>610</u>                       |                                               | <u>610</u>                               |
| Sept. | <u>439</u>                                | <u>30</u>            | <u>700</u>                       | <u>580</u>                       |                                               | <u>580</u>                               |
| Oct.  | <u>580</u>                                | <u>31</u>            | <u>700</u>                       | <u>600</u>                       |                                               | <u>600</u>                               |
| Nov.  | <u>653</u>                                | <u>30</u>            | <u>700</u>                       | <u>690</u>                       |                                               | <u>690</u>                               |
| Dec.  | <u>461</u>                                | <u>31</u>            | <u>700</u>                       | <u>640</u>                       |                                               | <u>640</u>                               |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C

RECEIVED

FEB 07 1985