

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-7797 [C-19,600]
KCC KDHE

SEC 31, T 23 S, R 19 [X] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Eastwood Well# 21-A
(if battery of wells, attach list with
locations)

Feet from N/S section line 4125'

Operator License Number 5096

Feet from N/E section line 3940'

Operator: James E. Russell Petr., Inc Field Iola
Name & 536 N. Highland
Address Chanute, KS 66720

County Allen

Disposal [] or Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[x] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>596</u>	<u>31</u>	<u>680</u>	<u>660</u>		<u>660</u>
Feb.	<u>500</u>	<u>29</u>	<u>680</u>	<u>670</u>		<u>670</u>
Mar.	<u>476</u>	<u>31</u>	<u>680</u>	<u>660</u>		<u>660</u>
Apr.	<u>516</u>	<u>30</u>	<u>700</u>	<u>660</u>		<u>660</u>
May	<u>456</u>	<u>31</u>	<u>700</u>	<u>660</u>		<u>660</u>
June	<u>479</u>	<u>30</u>	<u>660</u>	<u>630</u>		<u>630</u>
July	<u>578</u>	<u>31</u>	<u>700</u>	<u>630</u>		<u>630</u>
Aug.	<u>682</u>	<u>31</u>	<u>700</u>	<u>680</u>		<u>680</u>
Sept.	<u>575</u>	<u>30</u>	<u>700</u>	<u>680</u>		<u>680</u>
Oct.	<u>569</u>	<u>31</u>	<u>700</u>	<u>640</u>		<u>640</u>
Nov.	<u>542</u>	<u>30</u>	<u>700</u>	<u>690</u>		<u>690</u>
Dec.	<u>504</u>	<u>31</u>	<u>700</u>	<u>660</u>		<u>660</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 07 1985