

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-7797 [E-19,600]  
KCC KDHE

X SEC 31, T 23 S, R 19 [X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Eastwood Well# 11-A  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 3465'

Operator License Number 5096

Feet from W/E section line 4000'

Operator: James E. Russell Petr., Inc Field Iola  
Name & 536 N. Highland  
Address Chanute, KS 66720

County Allen

Disposal [  ] or Enhanced Recovery [x]

Contact Person G. Bob Barnett.  
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance  
Was this well/project reported last year? [x] yes [  ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[    ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ x ] brine treated other: Miss. Additives Yes  
[    ] brine untreated (attach water analysis, if available)  
[    ] water/brine mixture

TYPE COMPLETION:

[    ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[    ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[ x ] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>784</u>	<u>31</u>	<u>680</u>	<u>590</u>		<u>590</u>
Feb.	<u>608</u>	<u>29</u>	<u>600</u>	<u>510</u>		<u>510</u>
Mar.	<u>739</u>	<u>31</u>	<u>520</u>	<u>480</u>		<u>480</u>
Apr.	<u>692</u>	<u>30</u>	<u>570</u>	<u>470</u>		<u>470</u>
May	<u>641</u>	<u>31</u>	<u>520</u>	<u>450</u>		<u>450</u>
June	<u>751</u>	<u>30</u>	<u>700</u>	<u>535</u>		<u>535</u>
July	<u>570</u>	<u>31</u>	<u>460</u>	<u>380</u>		<u>380</u>
Aug.	<u>637</u>	<u>31</u>	<u>500</u>	<u>425</u>		<u>425</u>
Sept.	<u>749</u>	<u>30</u>	<u>480</u>	<u>360</u>		<u>360</u>
Oct.	<u>665</u>	<u>31</u>	<u>500</u>	<u>410</u>		<u>410</u>
Nov.	<u>593</u>	<u>30</u>	<u>700</u>	<u>480</u>		<u>480</u>
Dec.	<u>409</u>	<u>31</u>	<u>500</u>	<u>360</u>		<u>360</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 07 1985

CONSERVATION DIVISION  
Wichita, Kansas