

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-7797 [ C-19,600 ]  
KCC KDHE

X SEC 31, T 23 S, R 19 [ ] West [x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Eastwood Well# 5-A  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 2805'

Operator License Number 5096

Feet from W/E section line 3360'

Operator: James E. Russell Petr., Inc Field Iola  
Name & 536 N. Highland  
Address Chanute, KS 66720 County Allen

Disposal [ ] or Enhanced Recovery [ x ]

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance  
Was this well/project reported last year? [ x ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ x ] brine treated other: Miss. Additives Yes  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[ x ] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>720</u>	<u>31</u>	<u>680</u>	<u>670</u>		<u>670</u>
Feb.	<u>475</u>	<u>29</u>	<u>680</u>	<u>680</u>		<u>680</u>
Mar.	<u>238</u>	<u>31</u>	<u>680</u>	<u>630</u>		<u>630</u>
Apr.	<u>472</u>	<u>30</u>	<u>700</u>	<u>670</u>		<u>670</u>
May	<u>353</u>	<u>31</u>	<u>700</u>	<u>650</u>		<u>650</u>
June	<u>405</u>	<u>30</u>	<u>700</u>	<u>670</u>		<u>670</u>
July	<u>443</u>	<u>31</u>	<u>700</u>	<u>650</u>		<u>650</u>
Aug.	<u>482</u>	<u>31</u>	<u>700</u>	<u>680</u>		<u>680</u>
Sept.	<u>435</u>	<u>30</u>	<u>700</u>	<u>660</u>		<u>660</u>
Oct.	<u>474</u>	<u>31</u>	<u>700</u>	<u>650</u>		<u>650</u>
Nov.	<u>383</u>	<u>30</u>	<u>700</u>	<u>690</u>		<u>690</u>
Dec.	<u>441</u>	<u>31</u>	<u>700</u>	<u>620</u>		<u>620</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION  
Wichita, Kansas