

TO: STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

DOCKET NO. CR-7797 [ C-19,600 ]  
 KCC KDHE

X

SEC 31, T 23 S, R 19 [ ] West  
 [x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Eastwood Well# 3-A  
 (if battery of wells, attach list with  
 locations)  
 Feet from ~~N~~/S section line 2805'

Operator License Number 5096

Feet from ~~N~~/E section line 4000'

Operator: James E. Russell Petr., Inc Field Iola  
 Name & Address 536 N. Highland  
Chanute, KS 66720 County Allen

Disposal [ ] or Enhanced Recovery [ x ]

Contact Person G. Bob Barnett  
 Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance  
 Was this well/project reported last year? [ x ] yes [ ] no  
 List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
 [ ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
 [ x ] brine treated other: Miss. Additives Yes  
 [ ] brine untreated (attach water analysis, if available)  
 [ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
 [ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
 [ x ] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan.  | <u>854</u>                          | <u>31</u>         | <u>680</u>                 | <u>650</u>                 |   | <u>650</u>                         |
| Feb.  | <u>525</u>                          | <u>29</u>         | <u>680</u>                 | <u>620</u>                 |   | <u>620</u>                         |
| Mar.  | <u>670</u>                          | <u>31</u>         | <u>680</u>                 | <u>620</u>                 |   | <u>620</u>                         |
| Apr.  | <u>554</u>                          | <u>30</u>         | <u>680</u>                 | <u>630</u>                 |   | <u>630</u>                         |
| May   | <u>647</u>                          | <u>31</u>         | <u>700</u>                 | <u>630</u>                 |   | <u>630</u>                         |
| June  | <u>605</u>                          | <u>30</u>         | <u>680</u>                 | <u>645</u>                 |   | <u>645</u>                         |
| July  | <u>663</u>                          | <u>31</u>         | <u>700</u>                 | <u>640</u>                 |   | <u>640</u>                         |
| Aug.  | <u>769</u>                          | <u>31</u>         | <u>700</u>                 | <u>650</u>                 |   | <u>650</u>                         |
| Sept. | <u>615</u>                          | <u>30</u>         | <u>700</u>                 | <u>630</u>                 |   | <u>630</u>                         |
| Oct.  | <u>573</u>                          | <u>31</u>         | <u>700</u>                 | <u>630</u>                 |   | <u>630</u>                         |
| Nov.  | <u>574</u>                          | <u>30</u>         | <u>680</u>                 | <u>640</u>                 |   | <u>640</u>                         |
| Dec.  | <u>522</u>                          | <u>31</u>         | <u>700</u>                 | <u>680</u>                 |   | <u>680</u>                         |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

REC'D  
 STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION  
 Wichita, Kansas