

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1994  
Form Must Be Typed

IND

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33754  
Name: Jason Beckmon  
Address: 11561 SE Texas Rd  
City/State/Zip: Kincaid KS 66039  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Beckmon  
Phone: ( 620 ) 496-4627  
Contractor: Name: Evans Energy Development Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Ennr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Ennr.?) ☐ Docket No. \_\_\_\_\_

6-30-06 7-7-06 7-7-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

per oper - KCC-Blg

API No. 15 - 003-24333-0000  
County: Anderson  
Ne Se Nw Se Sec. 9 Twp. 23 S. R. 21 ☒ East ☐ West  
1970 South feet from S / N (circle one) Line of Section  
1560 EAST feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Beckmon Well #: 601

Field Name: Beckmon-KINCAID

Producing Formation: Bartlesville

Elevation: Ground: 1001 Kelly Bushing: \_\_\_\_\_

Total Depth: 723 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 25 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 25  
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Beckmon

Title: Operator Date: 10-27-06

Subscribed and sworn to before me this 27th day of Oct.

2006

Notary Public: Kathryn Green

Date Commission Expires: 10-26-2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied: Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

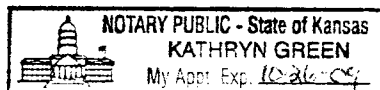
☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

OCT 31 2006

KCC WICHITA



Operator Name: Jason Beckmon Lease Name: Beckmon Well #: 601  
 Sec. 9 Twp. 23 S. R. 21 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☐ Log Formation (Top), Depth and Datum ☐ Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey ☐ Yes ☒ No Name Top Datum  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)  
 List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	9 7/8	7"		25'	Portland	5	0
Production	5 5/8	2 7/8"		723	50/50 p02	103	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	671-677 2" dml rtg	13 shot 2" dml rtg	671-677

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
7-10-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1 1/2		1		27.3	

Disposition of Gas ☐ Vented ☐ Sold ☒ Used on Lease (If vented, Submit ACO-16.)  
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
 Production Interval ☐ Other (Specify) \_\_\_\_\_

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OCT 3 6 2006

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