

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4434Name: Rogers and Slane Inc.Address Box 57City/State/Zip Bronson, Kansas 66716Purchaser: Rogers and Slane Inc.Operator Contact Person: Dean R. Rogers, Jr.Phone (316) 939- 4516Contractor: Name: Rogers and Slane Inc.License: 4434Wellsite Geologist: Self

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGV☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: N/AComp. Date Old Total Depth ☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) ☐ Docket No.

July 29, 1995 Sept. 8, 1995 Sept. 15, 1995

Spud Date Date Reached TD Completion Date

API NO. 15- 001-286560000County AllenSW - NE - SE - SW Sec 34 Twp. 23 Rge. 21 ☒ E ☐ V4433 Feet from S ☒ (circle one) Line of Section3161 Feet from E ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Paul Tholen Well # 6Field Name Paul TholenProducing Formation CattlemanElevation: Ground NA KB Total Depth 2055 PSTD Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? Yes ☒ NoIf yes, show depth set 920' Bottom Plug FeetIf Alternate II completion, cement circulated from 878'feet depth to Top w/ 120 ex cmt.Drilling Fluid Management Plan ALT 2 MET-; 97
(Data must be collected from the Reserve Pit) 9-11-97Chloride content N/A ppm Fluid volume bblsDewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter - Sec. Twp. S Rng. E/VCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean R. Rogers Jr.Title Pres. Date 11-10-95Subscribed and sworn to before me this 10th day of November, 19 95.Notary Public Cynthia A. NewmanDate Commission Expires December 19, 1998

K.C.C. OFFICE USE ONLY

F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



CYNTHIA A. NEWMAN
State of Kansas
My Appt. Exp. 12-19-98

SIDE TWO

Operator Name Rogers and Slane Inc.Lease Name Paul TholenWell # 6Sec. 34 Twp. 23 Rge. 21☒ East
☐ WestCounty Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

None of Formation is Oil producing-sand
All Oil is just in cracks and seams of rock.

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	7"		20'	Part Land	8	None
String	6 1/2	4 1/2"		900' 878'			
					Portland	120'	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No			
Date of First, Resumed Production, SVD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Plug ☐ Perforated ☐ Stacked