

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001287020000
County Allen
SW - SW - NE - SW Sec. 34 Twp. 23 Rge. 21 X E/W

Operator: License # 4434

1,625 Feet from SW (circle one) Line of Section

Name: Rogers & Slane, Inc.

3,929 Feet from SW (circle one) Line of Section

Address Box 57

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

City/State/Zip Bronson, Kansas 66716

Lease Name Paul Tholen Well # 8

Purchaser: ~~Company Tools~~ EOTT

Field Name Paul Tholen

Operator Contact Person: Dean R. Rogers, Jr.

Producing Formation Burgess

Phone (316) 939-4516/(208) 788-2841

Elevation: Ground Unknown KB _____

Contractor: Name: Rogers & Slane, Inc.

Total Depth 802 PBD _____

License: 4434

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Self

Multiple Stage Cementing Collar Used? 802 Yes 4 1/2 No

Designate type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 800'

feet depth to surface, 106 ex cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 JH -8-19-97
(Data must be collected from the Reserve Ppt)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____
KANSAS CORPORATION COMMISSION

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

June 19, 1996 June 26, 96 June 26, 96

Quarter Sec. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule CP-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean R. Rogers Jr
Title Ops Date 7-25-96

Subscribed and sworn to before me this 25th day of July, 1996.

Notary Public Marilyn J. Simmons

Date Commission Expires 2/26/99

State of Idaho - County of Blaine

E.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NSPA
____ KGS _____ Plug _____ Other
(Specify)

Operator Name Rogers & Slane, Inc. Lease Name Paul Tholen Well # 8
 Sec. 34 Twp. 23 Rge. 21 East West
 County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7"	---	20'	Portland	7	#2-
String	6 1/2	4 1/2	---	802	50-50 Pt.	104	50-50 Por Mix 270 Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	800'-802' OPEN HOLE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		4 1/2	802'			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
6-26-96						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	75		0		8	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 800'-802'