

36-23-21E

State Geological Commission

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,042
ADDRESS 897 E. Goorman Avenue RECEIVED COUNTY BOURBON
Littleton, Colorado 80121 STATE CORPORATION COMMISSION FIELD Davis/Bronson Field
**CONTACT PERSON DOYLE L. SCROGGS JAN 21 RELEASE Bradley, et al
PHONE (303) 572-8449

PURCHASER Koch Oil Company CONSERVATION DIVISION
Wichita, Kansas WELL NO. 36 - 1
ADDRESS P O Box 2256 WELL LOCATION 40'FWL, 40'FSL (SW $\frac{1}{4}$)
Wichita, Kansas 67201 40 Ft. from south Line and
40 Ft. from west Line of
the SW/4 SEC. 36 TWP. 23S RGE. 21E

DRILLING CONTRACTOR Lewis Drilling
ADDRESS Bronson, Kansas 66716

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KGS ✓

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 705' PBTD _____
SPUD DATE 4/15/81 DATE COMPLETED 4/15/81
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	8 3/4"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	696'	Portland	63	Gel 3 sacks

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip jets	670-674

TUBING RECORD		
Size	Setting depth	Perfor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals. 15% acid;	670-674

No. of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	16		
Lime	16	76		
Shale	76	81		
Lime	81	84		
Shale	84	89		
Lime	89	110		
Shale	110	112		
Lime	112	118		
Shale	118	122		
Lime	122	127		
Shale	127	129		
Lime	129	138		
Shale	138	140		
Lime	140	141		
Shale	141	251		
Lime	251	260		
Shale	260	289		
Lime	289	294		
Shale	294	303		
Lime	303	311		
Shale	311	314		
Lime	314	324		
Shale	324	330		
Lime	330	339		
Shale	339	392		
Lime	392	413		
Shale	413	417		
Lime	417	422		
Shale	422	464		
Lime	464	481		
Shale	481	491		
Lime	491	496		
Shale	496	560		
Lime	560	552		
Shale	562	568		
Coal	568	571		

Continued

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,
DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH DEPOSES AND SAYS:
 THAT HE IS PRESIDENT FOR KHYBER CORPORATION
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-1 ON SAID LEASE HAS
 COMPLETED AS OF THE 15th DAY OF _____ 19__ AND THAT ALL

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	571	584		
Lime	584	591		
Shale	591	594		
Coal	594	596		
Shale white	596	603		
Lime	603	604		
Shale	604	609		
Black shale	609	612		
Shale	612	655		
Black shale	655	656		
Grey shale	656	660		
White shale	660	668		
Oil sand	668	672		
Shale	672	705		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

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THAT HE IS PRESIDENT FOR KHYBER CORPORATION
OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 15th DAY OF April 19 81, AND THAT ALL