

AFFIDAVIT AND COMPLETION FORM

JAN 24 1987

ACO-1

This form must be filed in triplicate with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,043
ADDRESS 897 E. Goorman Avenue COUNTY BOURBON
Littleton, Colorado 80121 FIELD Davis/Bronson Field
**CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al
PHONE (303) 572-8449

PURCHASER Koch Oil Company WELL NO. 36-2
ADDRESS P O Box 2256 WELL LOCATION 353'FWL, 40'FSL. (SW $\frac{1}{4}$)
Wichita, Kansas 67201 40 Ft. from south Line and
353 Ft. from west Line of
the SW/4 SEC. 36 TWP. 23S RGE. 21E

DRILLING CONTRACTOR Teton Exploration
ADDRESS P O Drawer A-1
Casper, Wyoming 82602

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 767' FBTD _____
SPUD DATE 9/18/81 DATE COMPLETED 9/20/81
ELEV: GR _____ DF _____ KB _____

X			

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KLS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	738.2'	Portland	69	Gel 3 sacks

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip	662'-668'
TUBING RECORD				jets	674'-680'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals. 15% Acid; Fracture, 100 lb. gel, 10	662'-668', 674'-680'

36-23-21E

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown shale	0	32		
Limestone sandy	32	58		
Limestone	58	60		
Gray shale	60	62		
Limestone	62	63		
Gray shale	63	66		
Limestone	66	67		
Gray shale	67	69		
Dark gray shale	69	71		
Black shale	71	72		
Limestone	72	76		
Gray shale	76	78		
Sandy limestone	78	89		
Limestone	89	101		
Black shale	101	104		
Limestone	104	111		
Gray shale	111	115		
Limestone	115	118		
Gray shale	118	121		
Limestone	121	134		
Gray shale	134	190		
Dark gray shale	190	210		
Gray shale	210	244		
Limestone	244	250		
Gray shale	250	284		
Limestone	284	286		
Gray shale	286	299		
Limestone	299	301		
Gray shale	301	303		
Limestone	303	304		
Gray shale	304	306		
Limestone	306	316		
Gray shale	316	320		
Limestone	320	327		
Gray shale	327	380		
Black shale	380	388		
Limestone	388	406		
Continued				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation
 OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-2 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 20th DAY OF September 19 81 AND THAT ALL

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	406	410		
Limestone	410	415		
Black shale	415	429		
Limestone	429	434		
Gray shale	434	456		
Limestone	456	475		
Black shale	475	481		
Limestone	481	487		
Gray shale	487	491		
Limestone	491	492		
Gray shale	492	553		
Limestone	553	554		
Gray shale	554	560		
Dark gray shale	560	581		
Limestone	581	582		
Black shale	582	602		
Limestone	602	603		
Gray shale	603	620		
Limestone	620	622		
Gray shale	622	640		
Dark gray shale	640	647		
Coal	647	650		
Dark gray shale	650	660		
Sandy shale	660	667		
Core oil sand mixed with shale	667	687		
Gray shale	687	756		
Dark brown shale	756	758		
Limestone	758	760		
Gray shale T.D.	760	767		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-2 ON SAID LEASE HAS