

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,044

ADDRESS 897 East Goorman Avenue COUNTY BOURBON

Littleton, Colorado 80121 FIELD Davis/Bronson Field

**CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al

PHONE (303) 572-8449

PURCHASER Koch Oil Company WELL NO. 36-3

ADDRESS P O Box 2256 WELL LOCATION 676'FWL, 40'FSL (SW/4)

Wichita, Kansas 67201 40 Ft. from South Line and

676 Ft. from West Line of

DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE 21E

ADDRESS P O Drawer A-1

Casper, Wyoming 82602

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 737' PBD _____

SPUD DATE 9-20-81 DATE COMPLETED 9-21-81

ELEV: GR _____ DF _____ KB _____

| | | | |
|---|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| X | | | |

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

K65

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set -- surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface casing | 7 7/8" | 6 5/8" | 1.251b | 20' | None | None | None |
| Production | 5 1/4" | 2 7/8" | 6.5 lb. | 707.9' | Portland | 67 | Gel 3 sacks |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|--------------------------------------|----------------|
| | | | 2 | 2 1/8 glass & aluminum strip lets | 646-656 |

TUBING RECORD

| Size | Setting depth | Factor set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acid, 50 gals. 15% acid; Fracture, 100 lb. gel, | 646' - 656' |
| 10 gal. clay control, 400 lb. rock salt, 30 cwt. 20/40 sand, | 646' - 656' |
| 50 cwt. 10/20 sand; Cement 67 sacks Type A Portland Cement, | 737' - surface |

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Brown clay | 0 | 1 | | |
| Red clay | 1 | 2 | | |
| Limestone | 2 | 36 | | |
| Gray shale | 36 | 39 | | |
| Limestone | 39 | 41 | | |
| Brown shale | 41 | 43 | | |
| Coal | 43 | 45 | | |
| Limestone | 45 | 48 | | |
| Gray shale | 48 | 56 | | |
| Limestone | 56 | 60 | | |
| Sandstone | 60 | 64 | | |
| Limestone | 64 | 76 | | |
| Gray shale | 76 | 77 | | |
| Brown shale | 77 | 80 | | |
| Limestone | 80 | 84 | | |
| Gray shale | 84 | 87 | | |
| Brown shale | 87 | 90 | | |
| Limestone | 90 | 95 | | |
| Gray shale | 95 | 97 | | |
| Limestone | 97 | 108 | | |
| Green shale | 108 | 112 | | |
| Gray shale | 112 | 167 | | |
| Light gray shale | 167 | 180 | | |
| Gray shale | 180 | 215 | | |
| Coal | 215 | 216 | | |
| Gray shale | 216 | 251 | | |
| Brown shale | 251 | 252 | | |
| Gray shale | 252 | 257 | | |
| Green shale | 257 | 265 | | |
| Gray shale | 265 | 268 | | |
| Green shale | 268 | 272 | | |
| Limestone | 272 | 278 | | |
| Gray shale | 278 | 280 | | |
| Limestone | 280 | 281 | | |
| Gray shale | 281 | 286 | | |
| Limestone | 286 | 293 | | |
| Gray shale | 293 | 354 | | |
| Dark gray shale | 354 | 357 | | |
| (Continued) | | | | |

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation
OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 21 st DAY OF September 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Black shale | 357 | 359 | | |
| gray shale | 359 | 362 | | |
| Limestone | 362 | 381 | | |
| Gray shale | 381 | 383 | | |
| Limestone | 383 | 384 | | |
| Gray shale | 384 | 387 | | |
| Limestone | 387 | 392 | | |
| Black | 392 | 396 | | |
| Dark gray shale | 396 | 424 | | |
| Limestone | 424 | 427 | | |
| Gray shale | 427 | 434 | | |
| Limestone | 434 | 439 | | |
| Gray shale | 439 | 442 | | |
| Limestone | 442 | 449 | | |
| Gray shale | 449 | 451 | | |
| Limestone | 451 | 453 | | |
| Gray shale | 453 | 461 | | |
| Limestone | 461 | 468 | | |
| Gray shale | 468 | 532 | | |
| Limestone | 532 | 533 | | |
| Dark gray shale | 533 | 543 | | |
| Limestone | 543 | 544 | | |
| Dark gray shale | 544 | 560 | | |
| Limestone | 560 | 565 | | |
| Gray shale | 565 | 567 | | |
| Limestone | 567 | 568 | | |
| Gray shale | 568 | 589 | | |
| Dark gray shale | 589 | 599 | | |
| Limestone | 599 | 600 | | |
| Gray shale | 600 | 614 | | |
| Limestone | 614 | 615 | | |
| Black shale | 615 | 628 | | |
| Gray shale | 628 | 632 | | |
| Gray sandstone | 632 | 636 | | |
| Core - gray sandstone (oil) | 636 | 656 | | |
| Gray sandstone | 656 | 657 | | |
| Gray shale | 657 | 673 | | |
| Limestone | 673 | 675 | | |
| (Continued) | | | | |

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-3 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 21st DAY OF September 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

No. of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Black shale | 675 | 678 | | |
| Gray shale | 678 | 679 | | |
| Sandy white clay | 679 | 685 | | |
| Gray shale | 685 | 689 | | |
| Dark gray shale | 689 | 692 | | |
| Gray shale | 692 | 714 | | |
| Limestone | 714 | 715 | | |
| Gray shale | 715 | 720 | | |
| Black shale | 720 | 725 | | |
| Gray shale - T.D. | 725 | 750 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 21st DAY OF September 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

OR AFFIANT SAITH NOT.