

36-23-21E

State Geological Survey

WICHITA, KANSAS

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,046
 ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado 80212 FIELD Davis/Bronson Field
 **CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al
 PHONE (303) 572-8449
 PURCHASER Koch Oil Company WELL NO. 36 - 5
 ADDRESS P O Box 2256 LOCATION 20' FWL, 690 FSL SW/4
Wichita, Kansas 67201 20' Ft. from West Line and
690' Ft. from South Line of
 DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE. 21E
 ADDRESS P O Drawer A-1
Casper, Wyoming 82602
 PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 761 PBDT _____
 SPUD DATE 5/5/81 DATE COMPLETED 5/10/81
 ELEV: GR _____ DF _____ KB _____

WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

K65 ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 5/8"	2 7/8"	6.5 lb	740.35	Portland	85	Gel 4% sacks

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip lets	674-690
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

36-23-21E

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy top soil	0	48		
Lime Stone	48	74		
Orange Shale	74	88		
White Limestone	88	132		
Gray Shale	132	148		
Gray Shale	148	290		
Limestone	290	292		
Gray shale	292	299		
Limestone	299	319		
Gray shale	319	379		
Limestone	379	380		
Gray shale	380	391		
Limestone	391	410		
Gray shale	410	414		
Limestone	414	420		
Dary gray shale	420	462		
Limestone	462	478		
Dark gray shale	478	488		
Limestone	488	494		
Dark gray shale	494	531		
Limestone	531	532		
Dark gray shale	532	560		
Limestone	560	562		
Gray shale	562	597		
Limestone	597	598		
Gray shale	598	608		
Limestone	608	609		
Gray shale	609	642		
Limestone	642	644		
Gray shale	644	655		
Limestone	655	656		
Gray shale	656	668		
Clay	668	672		
Core interval	672	691		
Gray shale	691	761		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation
 OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS