

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION STATE CORPORATION COMMISSION NO. 15-011-21.055

ADDRESS 897 E. Goorman Avenue COUNTY Bourbon

Littleton, Colorado 80126 FIELD Davis/Bronson Field

**CONTACT PERSON Doyle L. Scroggs LEASOR Bradley, et al

PHONE (303) 572-8449 WELL NO. 36 - 14

PURCHASER Koch Oil Company WELL LOCATION 20'FWL. 1330'ESL SW/4

ADDRESS P O Box 2256 20 Ft. from West Line and

Wichita, Kansas 67201 1330 Ft. from South Line of

DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE. 21E

ADDRESS P O Drawer A-1

Casper, Wyoming 82602

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 741 PBD _____

SPUD DATE 5-12-81 DATE COMPLETED 5-20-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set -- surface, intermediate, production, etc. (New)/(Used) casing.

WELL PLAT (Quarter) or (Full) Section - Please indicate.

KCS ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 1/8"	6 5/8"	1.25lb	20	None	None	None
Production	0-650 5 5/8"	650-741 2 7/8"	6.5 lb	716	Portland	89	4 1/2 sacks gel

LINER RECORD			PERFORATION RECORD		
Top ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip jets	652-663
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 200 lbs. gel, 20 gal clay control, 800 lbs. rock salt, 80 cwt 20/40 sand, 120 cwt. 10/20 sand; Cement, 89 sacks Type A Portland Cement, 4 1/2 sacks gel	652' - 663'
	652' - 663'
	741' - surface

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red sandy clay	0	4		
Lime	4	5		
Red clay	5	8		
Lime	8	14		
Clay	14	15		
Lime	15	20		
Shale	20	24		
Lime	24	28		
Shale	28	38		
Lime	38	48		
Shale gray	48	53		
Lime, lost cir. @ 55'	53	55		
Shale, gray	55	60		
Lime	60	61		
Shale, gray	61	71		
Lime	71	74		
Shale gray	74	75		
Lime	75	81		
Gray shale	81	84		
Lime	84	89		
Gray shale	89	90		
Lime	90	91		
Gray shale	91	93		
Lime	93	98		
Light gray shale	98	99		
Lime	99	100		
Shale	100	102		
Lime	102	110		
Gray Shale	110	111		
Lime	111	112		
Shale	112	113		
Lime	113	114		
Shale light gray	114	273		
Green shale	273	280		
Lime	280	288		
Gray shale	288	291		
Lime	291	300		

(Continued)

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-14 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale Gray	300	309		
Green shale	309	315		
Gray shale	315	369		
Lime	369	372		
Gray shale	372	374		
Lime	374	393		
Gray shale	393	394		
Lime	394	398		
Coal	398	400		
Gray shale	400	440		
Lime	440	455		
Shale, light gray	455	466		
Lime	466	470		
Shale, gray	470	474		
Black shale	474	478		
Gray shale	478	479		
Lime	479	483		
Gray shale	483	524		
Lime	524	525		
Gray shale	525	567		
Lime	567	568		
Gray shale	568	630		
Black shale	630	640		
White clay	640	641		
Gray shale	641	653		
Oil sand	653	666		
Silty sand	666	668		
Light gray shale	668	741		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle I. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-14 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

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