

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,057  
 ADDRESS 897 East Goorman Avenue COUNTY Bourbon  
Littleton, Colorado 80121 FIELD Davis/Bronson Field

\*CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al  
 PHONE (316) 572-8449

PURCHASER Koch Oil Company SECTION NO. 36 - 16  
 ADDRESS P O Box 2256 WELL LOCATION 670'EWL, 365' ESI SW/4  
Wichita, Kansas 67201 670 Ft. from West Line and  
365 Ft. from South Line of

DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE. 21E  
 ADDRESS P O Box Drawer A-1  
Casper, Wyoming 82602

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 727 PBD \_\_\_\_\_  
 SPUD DATE 5-26-81 DATE COMPLETED 5-27-81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

X			

WELL PLAT  
 (Quarter or Full) Section - Please indicate.

*hcs* ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25lb.	20	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	697'	Portland	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip jets	633-646

TUBING RECORD

Size	Setting depth	Pusher set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid, 50 gals. 15% Acid; Fracture, 100 lb. gel, 10 gals clay control, 450 lbs. rock salt, 40 cwt. 20/40 sand, 60 cwt. 10/20 sand; Cement, 70 sacks Type A Portland Cement, 4 1/2 sacks gel	633' - 646'
	633' - 646'
	727' - surface

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, in-  
 stration used. Give test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

Black soil	0	3		
Lime	3	4		
Red clay	4	8		
Lime	8	9		
White clay	9	10		
Sandstone	10	18		
Lime	18	28		
Gray shale	28	31		
Lime	31	34		
Gray shale	34	46		
Lime	46	71		
Carbonaceous coal or shale	71	73		
Lime	73	77		
Gray shale	77	79		
Lime	79	80		
Gray shale	80	84		
Lime	84	87		
Gray shale	87	92		
Lime	92	101		
Gray shale	101	104		
Lime	104	106		
Gray shale	106	268		
Lime	268	269		
Gray shale	269	279		
Lime	279	289		
White clay	289	291		
Gray shale	291	359		
Lime	359	378		
Gray shale	378	383		
Lime	383	389		
Gray shale	389	430		
Lime	430	449		
Gray shale	449	457		
Lime	457	464		
Gray shale	464	625		
Coal	625	627		
White clay	627	628		
Gray shale	628	640		
Inter-bedded oil & silty stone	640	647		
Gray shale	647	727		

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS.

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation  
 OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-16 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 27th DAY OF May 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.