

AFFIDAVIT AND COMPLETION FORM

ACO-1

Ten

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~five~~ days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,339  
 ADDRESS 897 East Goorman Avenue COUNTY Bourbon  
Littleton, Colorado 80121 FIELD Davis/Bronson Field  
 \*\*CONTACT PERSON DOYLE L. SCROGGS LEASE Bradley, et al

PHONE (303) 572-8449

PURCHASER Koch Oil Company WELL NO. 36 - 21  
 ADDRESS P O Box 2256

RECEIVED

STATE CORPORATION COMMISSION

WELL LOCATION 343' FWL, 1009' ESL (SW $\frac{1}{4}$ )  
343 Ft. from west Line and  
1009 Ft. from south Line of  
 the SW $\frac{1}{4}$  SEC. 36 TWP. 23 RGE. 21 E

DRILLING CONTRACTOR Teton Exploration ADDRESS P O Drawer A-1  
Casper, Wyoming 82602

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_

X			

WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

K65

TOTAL DEPTH 739' PBTD \_\_\_\_\_  
 SPUD DATE 8-24-81 DATE COMPLETED 8-26-81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	6 5/8"	1.25 lb	25	None	None	None
Production	5 1/4"	2 7/8"	6.5 lbs	720.85	Portland	107	Gel 1 sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	647'-662'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gal 15% Acid; Fracture, 100 lbs gel, 10 gals clay	647 - 662
500 lbs. rock salt, 60 cwt. 20/40 sand, 20 cwt. 10/20 sand;	647 - 662
Cement, 107 sacks Type A Portland Cement, 1 sack gel	739 - Surface

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red sand	0	5		
Red clay	5	12		
Limestone	12	15		
Gray shale	15	16		
Limestone	16	18		
Gray shale	18	21		
Limestone	21	22		
Gray shale	22	23		
Limestone soft	23	26		
Limestone	36	51		
Gray shale	51	52		
Coal	52	54		
Limestone	54	57		
Gray shale	57	61		
Limestone	61	62		
Gray shale	62	71		
Limestone	71	84		
Coal	84	87		
Sandstone	87	91		
Gray shale	91	92		
Limestone	92	93		
Gray shale	93	95		
Sandstone	95	100		
Gray shale	100	105		
Limestone	105	115		
Gray shale	115	194		
Dark gray shale	194	219		
Gray shale	219	233		
Light gray shale	233	250		
Gray shale	250	265		
Dark gray shale	265	270		
Limey gray shale	270	278		
Limestone	278	293		
Gray shale	293	295		
Limestone	295	300		
Gray shale	300	321		
Dark gray shale	321	368		
Continued				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation  
 OPERATOR OF THE Bradley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-21 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 26th DAY OF August 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	368	370		
Shale, gray	370	372		
Limestone	372	382		
Silty Limestone	382	385		
Gray shale	385	391		
Limestone	391	393		
Limestone	393	410		
Gray shale	410	431		
Limestone	431	435		
Gray shale	435	438		
Limestone	438	456		
Gray shale	456	465		
Limestone	465	470		
Gray shale	470	471		
Hd gray shale	471	476		
Lime	476	477		
Hd gray shale	477	525		
Hd dark gray shale	525	536		
Lime	536	537		
Hd gray shale	537	563		
Lime	563	564		
Hd dark gray shale	564	581		
Lime	581	582		
Dark gray shale	582	606		
Coal	606	609		
Gray shale	609	614		
Coal	614	618		
Hd gray shale	618	625		
Hd black shale	625	635		
Hd gray shale	635	644		
Core run	644	664		
Gray shale	664	735		
Hd dark gray shale	735	739 TD		

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STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION  
OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
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