

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,175

ADDRESS 897 E. Goorman Avenue COUNTY Bourbon

Littleton, Colorado FIELD Davis/Bronson Field

**CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al

PHONE 303 572-8449 WELL NO. 36 - 23

PURCHASER Koch Oil Company WELL LOCATION 20' FWL, 1700' FSL SW/4

ADDRESS P O Box 2256 WELL LOCATION 20' FWL, 1700' FSL SW/4

Wichita, Kansas 67201 20 Ft. from west Line and

1700 Ft. from south Line of
thesw/4 SEC. 36 TWP. 23S RGE 21E

DRILLING CONTRACTOR Teton Exploration

ADDRESS P O Drawer A-1

Casper, Wyoming 82602

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 740 PBD _____

SPUD DATE 5-20-81 DATE COMPLETED 5-21-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25lb.	20'	None	None	None
Production	20-640 5/8"	640-740 5 1/2"	6.5	707	Portland	90	4 1/2 Sacks Gel
		2 7/8"					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip	644-646
				jets	648-656

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 100 lbs. gel, 10 gal clay	644'-646', 648'-656'
control, 400 lb Rock Salt, 40 cwt. 20/40 sand, 60 cwt. 10/20	644'-646', 648'-656'
sand Cement, 90 sacks Type A Portland Cement, 4 1/2 sacks gel	740' - surface

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

K65 ✓

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Sandy red clay	0	5
Lime	5	7
Yellow clay	7	8
Lime	8	16
White clay	16	17
Lime	17	23
White clay	23	24
Yellow sand	24	27
Lime	27	30
Gray shale	30	38
Lime	38	42
Gray shale	42	44
Black shale	44	48
Lime	48	50
Gray shale	50	56
Lime	56	60
White sand	60	63
Lime	63	64
White sand	64	66
Lime	66	68
Gray shale	68	69
Lime	69	70
Coray Shale	70	72
Lime	72	76
Coal	76	77
Lime	77	83
Gray shale	83	84
Lime	84	85
Gray shale	85	87
Lime	87	90
Gray shale	90	94
Lime	94	95
White sandstone	95	99
Lime	99	108
Gray shale	108	272
Lime	272	295
Shale, gray	295	362
Lime	362	390
Coal	390	392
Gray shale	392	433

(Continued)

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-23 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 21st DAY OF May 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	433	450		
Gray shale	450	453		
Coal	453	455		
Gray shale	455	459		
Lime	459	463		
Gray shale	463	630		
Dark gray shale	630	635		
White clay	635	636		
Gray shale	636	644		
Inter-bedded oil sand & silt stone	644	660		
Gray shale	660	740		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ President _____ FOR _____ Khyber Corporation _____ OPERATOR OF THE _____ Bradley, et al _____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36 -23 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF May 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.