

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,177
 ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado 80121 FIELD Davis/Bronson Field
 **CONTACT PERSON Boyle, L. LEASE Bradley, et al
 PHONE 303 572-8449
 PURCHASER Koch Oil Company WELL NO. 36 25
 ADDRESS P O Box 2256 WELL LOCATION 1015 FSL, 670' FWL SW/4
Wichita, Kansas 67201 1015 Ft. from south Line and
670 Ft. from west Line of
 the SW/4 SEC. 36 TWP. 23S RGE. 21E

DRILLING CONTRACTOR Teton Exploration
 ADDRESS P O Drawer A-1
Casper, Wyoming 82602
 PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 726 PBDT _____
 SPUD DATE 5-23-81 DATE COMPLETED 5-24-81
 ELEV: GR _____ DF _____ KB _____

X			

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.251b	20'	None	None	None
Production	5 5/8 20' -628'	5 1/4 628' -726'	6.51b	696'	Portland	88.5	4 sacks gel
		2' 7/8"					

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	25 holes with	634-646
TUBING RECORD				2 1/8 glass & aluminum strip jets	
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 100 lbs gel, 10 gals clay control, 350 lbs Rock Salt, 40 cwt 20/40 sand, 60 cwt 10/20 sand, Cement, 88.5 sacks Type A Portland Cement, 4 sacks gel	634'-646'
	634'-646'
	726' - surface

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black soil	0	4		
Lime	4	6		
Lime	6	24		
Gray shale	24	25		
Lime	25	26		
Shale, black	26	34		
Lime	34	37		
Gray shale	37	41		
Lime	41	42		
White clay	42	43		
sandstone	43	49		
Lime	49	68		
Gray shale	68	70		
Lime	70	71		
Gray shale	71	75		
Lime	75	76		
Gray shale	76	79		
Lime	79	94		
Gray shale	94	95		
Lime	95	96		
Gray shale	96	208		
Coal	208	210		
White clay	210	211		
Lime	211	213		
Light gray/green shale	213	261		
Lime	261	262		
Green shale	262	263		
Lime	263	270		
Green shale	270	272		
Lime	272	282		
Gray shale	282	352		
Lime	352	369		
Gray shale	369	375		
Lime	375	381		
Gray shale	381	424		
Lime	424	440		
Gray shale	440	448		
Lime	448	454		
Gray shale	454	547		
Lime				

(Continued)

USE ADDITIONAL SHEETS IF NECESSARY TO COMPLETE WELL RECORD
547 - TO CO. 550 - WELL RECORD

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER COPORATION OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-25 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	550	617		
Coal	617	619		
Lime	619	628		
Silty sand	628	632.5		
Oil sand	632.5	645.5		
Sand	645.5	648		
Gray shale	648	726		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation OPERATOR OF THE Bradley, et al LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36 - 25 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.