

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21-178
 ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado FIELD Davis/Bronson Field
 **CONTACT PERSON Doyle L. Fogge LEASE Bradley, et al
 PHONE 303 572-8449

RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 JAN 21 1982
 CONSERVATION DIVISION

PURCHASER Koch Oil Company WELL NO. 36 - 26
 ADDRESS P O Box 2256 WELL LOCATION 670' FWL, 1373' FSL SW/4
Wichita, Kansas 67201 670 Ft. from west Line and
1373 Ft. from south Line of
 the SW/4 SEC. 36 TWP. 23S RGE 21E

DRILLING CONTRACTOR Teton Exploration
 ADDRESS P O Drawer A-1
Casper, Wyoming 82602

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 722 PBD _____
 SPUD DATE 5-27-81 DATE COMPLETED 6-3-81
 ELEV: GR _____ DF _____ KB _____

X			

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	692	Portland	89.5	3.75 sacks gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum. & glass jets	628-642
TUBING RECORD					
Size	Setting depth	Factor set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 100 lbs gel, 10 gal clay	628'-642'
control 350 lbs. Rock Salt, 40 cwt. 20/40 sand, 60 cwt. 10/20	628'-642'

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

			DEPTH
Red sandy clay	0	7	
Sandstone	7	15	
Lime	15	24	
Gray shale	24	25	
Lime	25	29	
Gray shale	29	32	
Coal	32	34	
Lime	34	37	
Gray shale	37	41	
Lime	41	43	
White clay sandstone	43	44	
Lime	44	50	
Lime	50	64	
Coal	64	66	
Lime	66	71	
Gray shale	71	75	
Lime	75	79	
White clay	79	81	
Lime	81	97	
Gray shale	97	261	
Lime	261	282	
Gray shale	282	353	
Lime	353	360	
Gray shale	360	362	
Lime	362	372	
Gray shale	372	374	
Lime	374	376	
Gray shale	376	425	
Lime	425	427	
Gray shale	427	431	
Lime	431	445	
Coal	445	448	
Lime	448	453	
Gray shale	453	517	
Lime-	517	519	
Gray shale	519	614	
Black shale or coal	614	618	
Gray shale	618	627	
Oil Sand, mod. sat.	627	634.5	
Shale	634.5	636.5	

(Continued)

SEE ADDITIONAL SHEETS IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-26 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Oil sand, hev. sat.	636.5	642		
Sand, v.w. ind., barren	642	644		
Gray shale	644	722		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation
OPERATOR OF THE Bradley, et al LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
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