

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,340  
 ADDRESS 897 E. Coorman Avenue COUNTY Bourbon  
Littleton, Colorado 80121 FIELD Davis/Bronson Field  
 \*\*CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al  
 PHONE 303 572-8449

PURCHASER Koch Oil Company WELL NO. 36 - 32  
 ADDRESS P O Box 2256 WELL LOCATION 990' FWL, 1010' ESL SW/4  
Wichita, Kansas 67201 Ft. from west Line and  
 Ft. from south Line of

DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE 21E  
 ADDRESS P O Drawer A-1  
Gasper, Wyoming 82602

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 722 PBD \_\_\_\_\_  
 SPUD DATE 9-4-81 DATE COMPLETED 9-5-81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 21 1982  
CONSERVATION DIVISION  
Wichita, Kansas

X			

WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

K65 ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25 lb	20	None	None	None
Production	5 1/4"	2 7/8"	6.5 lbs	703.2	Portland	80	4 sacks gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip jets	626'-637'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 100 lbs gel, 10 gals clay control, 400 lbs. Rock Salt, 60 cwt. 20/40 sand, 20 cwt. 10/20	626'-637'
	626'-637'

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red clay	0	6		
White lime	6	29		
Gray shale	29	32		
Dark gray shale	32	33		
Lime	33	37		
Gray shale	37	39		
Lime	39	40		
Gray shale	40	41		
White lime	41	63		
Dark gray shale	63	65		
Lime	65	72		
Gray shale	72	73		
White lime	73	81		
Gray shale	81	84		
White lime	84	94		
Gray shale	94	100		
Dark gray shale	100	134		
Gray shale	134	208		
White lime	208	211		
Lime	211	217		
Gray shale	217	260		
Lime	260	275		
White lime	275	279		
Gray shale	279	280		
White lime	280	290		
Hard gray shale	290	340		
White lime	340	367		
Hard gray shale	367	369		
Lime	369	370		
Hard gray shale	370	374		
Lime	374	375		
Gray shale	375	376		
Lime	376	379		
Gray shale	379	404		
Dark gray shale	404	421		
Lime	421	427		
Gray shale	427	428		
Continued				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-32 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF September 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	428	436		
Hard gray shale	436	438		
Lime	438	440		
Gray shale	440	448		
Lime	448	450		
Hard gray shale	450	487		
Lime	487	489		
Hard dark gray shale	489	544		
Lime	544	545		
Dark gray shale	545	578		
Coal	578	581		
Hard gray shale	581	618		
Black shale	618	625		
Core run 20 feet	625	645		
Gray shady shale	645	652		
Dark gray shale	652	658		
Lite gray sandy shale	658	680		
Lite gray shale	680	722		

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