

State Geological Survey

WICHITA BRANCH

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWD, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,341
ADDRESS 897 E. Coorman Avenue COUNTY Bourbon
Littleton, Colorado 80121 FIELD Davis/Bronson Field
\*\*CONTACT PERSON Doyle L. Serogge LEASE Bradley, et al
PHONE 303 572-8449

PURCHASER Koch Oil Company WELL NO. 36 - 33
ADDRESS P O Box 2256 WELL LOCATION 1310' FWL, 1010' ESL SW/4
Wichita, Kansas 67201 1310 Ft. from west Line and
1010 Ft. from south Line of
DRILLING Teton Exploration SW/4 SEC. 36 TWP 23S RGE. 21E
CONTRACTOR

ADDRESS P O Drawer A-1
Casper, Wyoming 82602

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 738' PBD
SPUD DATE 9-2-81 DATE COMPLETED 9-3-81
ELEV: GR DF KB

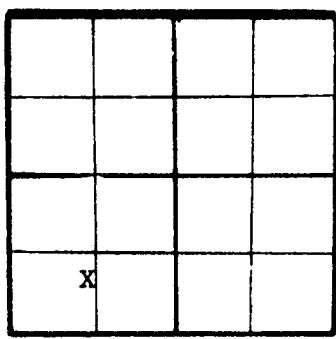
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs./ft., Setting depth, Type cement, Socks, Type and percent additives. Rows include Surface casing and Production.

Table with 6 columns: Liner Record (Top ft., Bottom ft., Socks cement) and Perforation Record (Shots per ft., Size & type, Depth interval). Includes Tubing Record (Size, Setting depth, Packer set at).

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include Acid, 50 gals, 15% Acid; Fracture, 100 lbs gel, 10 gals. clay and control, 450 lbs Rock Salt, 40 cwt. 20/40 sand, 60 cwt. 10/20 sand.

RECEIVED STATE CORPORATION COMMISSION JAN 21 1982 CONSERVATION DIVISION Wichita, Kansas



WELL PLAT (Quarter) or (Full) Section - Please indicate.

Handwritten initials 'KBS' with a checkmark.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red clay	0	2		
White limestone	2	21		
Red shale & white lime	21	24		
White lime	24	26		
Gray shale	26	27		
Lime	27	42		
Dark gray shale	42	45		
Coal	45	47		
Lime	47	49		
Dark gray shale	49	52		
Light gray shale	52	53		
Lime	53	77		
Black shale	77	79		
Lime	79	85		
Dark gray shale	85	88		
Gray shale	88	98		
Lime	98	107		
Hard gray shale	107	111		
Gray shale	111	115		
Dark gray shale	115	120		
Gray shale	120	271		
Lime	271	278		
Hard gray shale	278	280		
Lime	280	281		
Hard gray shale	281	283		
Lime	283	292		
Hard shale, little lime	292	294		
Hard gray shale	294	325		
Hard dark gray shale	325	362		
Lime	362	363		
Hard gray shale	363	366		
Lime	366	372		
Hard gray shale	372	377		
Lime	377	380		
Hard gray shale	380	385		
Lime	385	393		
Gray hard shale	393	407		
(Continued)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-33 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF September 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black shale hard	407	410		
Hard gray shale	410	435		
Lime	435	451		
Gray shale	451	456		
Lime	456	462		
Black shale	462	466		
Lime	466	468		
Black shale hard	468	528		
Dark hard gray shale	528	550		
Hard gray shale	550	617		
Dark gray shale	617	627		
Coal	627	629		
White clay	629	630		
Hard gray shale	630	638		
20 ft. core run	638	658		
9 ft core run - total 29 feet	658	667		
Dark hard gray shale	667	675		
White shale	675	680		
Hard gray shale	680	738 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation  
OPERATOR OF THE Bradley #36 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-33 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 3rd DAY OF September 19 81, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.