

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,342  
ADDRESS 897 E. Goorman Avenue COUNTY Bourbon  
Littleton, Colorado 80121 FIELD Davis/Bronson Field  
\*\*CONTACT PERSON Doyle L. Scroggs LEASE Bradley, et al

PHONE 303 572-8449

PURCHASER Koch Oil Company WELL NO. 36 34

ADDRESS P O Box 2256 WELL LOCATION 1310' FWL, 1330' FSL SW/4  
Wichita, Kansas 67201 1310 Ft. from west Line and  
1330 Ft. from south Line of

DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE 21E

ADDRESS P O Box Drawer A-1  
Casper, Wyoming 82602

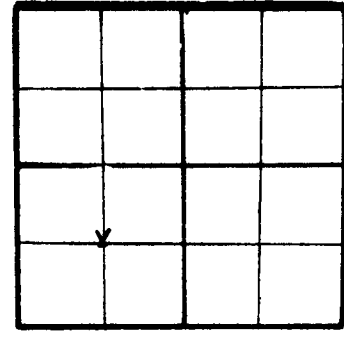
PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 733 PBDT \_\_\_\_\_

SPUD DATE 9-9-81 DATE COMPLETED 9-16-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

K65 ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25 lb	20	None	None	None
Production	5 1/4"	2 7/8"	6.5 lbs	699.2	Portland	86	4 sacks gel

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
				2	2 1/8" glass & aluminum strip	626'-645' jets
TUBING RECORD						
Size	Setting depth	Packer set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 50 lbs gel, 5 gals clay	626'-645'
control, 250 lbs Rock Salt, 30 cwt. 20/40 sand, 20 cwt. 10/20	626'-645'

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Alluvial	0	1		
Limestone oxidized	1	2		
Limestone	2	26		
Gray shale	26	27		
Limestone	27	31		
Dark gray shale	31	36		
Limestone	36	39		
Gray shale	39	40		
Gray shale	40	42		
Limestone	42	65		
Gray shale	65	67		
Limestone	67	71		
Gray shale	71	72		
Limestone	72	73		
Gray shale	73	77		
Limestone	77	79		
Gray shale	79	80		
Limestone	80	81		
Gray shale	81	84		
Limestone	84	94		
Gray shale	94	96		
Limestone	96	99		
Gray shale	99	195		
Gray shale - light	195	201		
Gray shale	201	210		
Gray shale - light	210	228		
Gray shale	228	260		
Limestone	260	268		
Gray shale	268	271		
Limestone	271	280		
Gray shale	280	300		
Limestone	300	315		
Gray shale	315	338		
Coal	338	340		
Gray shale	340	348		
Limestone	348	351		
Gray shale	351	353		
(Continued)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION  
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-34 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 16th DAY OF September 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	353	366		
Gray shale	366	372		
Limestone	372	380		
Gray shale	380	421		
Limestone	421	425		
Gray shale	425	428		
Limestone	428	437		
Gray shale	437	448		
Limestone	448	453		
Gray shale	453	455		
Limestone	455	468		
Gray shale	468	517		
Limestone	517	518		
Gray shale	518	529		
Coal	529	531		
Gray shale	531	590		
Black shale	590	598		
Sandy gray shale	598	612		
Black shale	612	623		
Gray shale	623	625		
Sandstone	625	628		
Core - oil sand	628	648		
Sandstone	648	649		
Gray shale	649	705		
Sandy gray shale	705	710		
Gray shale	710	720		
Blackshale T.D.	720	733		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS.

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION  
 OPERATOR OF THE Bradley # 36 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-34 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 16th DAY OF September 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT