

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION **RECEIVED** **STATE CORPORATION COMMISSION** **NO.** 5-011-21,346
 ADDRESS 897 E. Goorman Avenue **COUNTY** Bourbon
Littleton, Colorado 80120 **FIELD** Davis/Bronson Field
 CONTACT PERSON Doyle L. Scroggs **Wichita, Kansas Bradley, et al

PHONE (303) 572-8449 **WELL NO.** 36 - 38
PURCHASER Koch Oil Company **WELL LOCATION** 2300' FWL, 2300' ESL SW/4
ADDRESS P OBox 2256 2300'Ft. from west Line and
Wichita, Kansas 67201 2300 Ft. from south Line of
DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE. 21E

ADDRESS P O Drawer A-1
Casper, Wyoming 82602

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 743 **PBTD** _____
SPUD DATE 10/24/81 **DATE COMPLETED** 10/29/81
ELEV: GR DF **KB** _____

	X		

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	6 5/8"	1.25lb	20'	None	None	None
Production	5 1/4	2 7/8	6.5 lbs	714'	Portland	88	4 sacks gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip jets	658'-664'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid, 50 gals, 15% Acid; Fracture, 100 lbs gel, 10 gal clay control, 250 lbs Rock Salt, 30 cwt. 20/40 sand 30 cwt 10/20 sand Cement, 88 sacks Type A Portland Cement, 4 sacks gel	658'-664'
	658'-664'
	743'-surface

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red clay	0	3		
Limestone	3	19		
Gray shale	19	20		
Limestone	20	28		
Gray shale	28	39		
Limestone	39	49		
Gray shale	49	50		
Limestone	50	54		
Gray shale	54	58		
Black clay	58	59		
Coal	59	61		
Limestone	61	64		
Gray shale	64	66		
Brown shale	66	68		
Gray shale	68	69		
Limestone	69	90		
Green shale	90	91		
Dark gray shale	91	92		
Limestone	91	97		
Gray shale	97	103		
Limestone	103	110		
Gray shale	110	112		
Limestone	112	122		
Green shale	122	125		
Gray shale	125	157		
Green shale	157	161		
Gray shale	161	164		
Limestone	164	165		
Gray shale	165	179		
Limestone	179	185		
Gray shale	185	196		
Limestone	196	199		
Gray shale	199	206		
Green shale	206	209		
Dark gray shale	209	217		
Gray shale	217	236		
Dark gray shale	236	241		
(Continued)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation OPERATOR OF THE Bradley # 36 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-38 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF August 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Gray shale	241	244	Limestone	712	718
Dark gray shale	244	254	Gray shale	718	743
Gray shale	254	263			
Dark gray shale	263	275			
Gray shale	275	288			
Limestone	288	291			
Gray shale	291	294			
Limestone	294	308			
Gray shale	308	327			
Limestone	327	331			
Gray shale	331	360			
Dark gray shale	360	364			
Gray shale	364	367			
Limestone	367	369			
Gray shale	369	376			
Limestone	376	387			
Sandstone	387	390			
Limestone	390	399			
Sandstone (trace of oil) (gas)	399	409			
Dark gray shale	409	444			
Limestone	444	448			
Gray shale	448	449			
Limestone	449	464			
Gray shale	464	467			
Limestone	467	475			
White sandstone (gas)	475	495			
Gray shale	495	500			
Gray sandstone	500	523			
Limestone	523	527			
Gray sandstone	527	550			
Gray shale	550	580			
Limestone	580	582			
Gray shale	582	640			
Black shale	640	644			
Gray shale	644	649			
(Core) oil sand	649	663			
Brown clay	663	665			
Gray shale	665	712			

AFFIDAVIT

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