

36-23-21E

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-011-21,398
ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado 80121 FIELD Davis/Bronson Field
**CONTACT PERSON Doyle L. Scroggs Bradley, et al

PHONE (303) 572-8449

PURCHASER

ADDRESS

WELL NO. 36 - 40

WELL LOCATION 345' FWL, 1700' FSL

345 Ft. from west Line and

1700 Ft. from north Line of

the SW/4 SEC. 36 TWP. 23S RGE. 21E

DRILLING

CONTRACTOR

Teton Exploration

ADDRESS

P O Drawer A-1

Casper, Wyoming 82602

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 735'

PBTD

SPUD DATE 9-21-81

DATE COMPLETED 9-22-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	704.2	Portland	82	3 sacks gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	2 1/8 glass & aluminum strip	627'-650'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid, 50 gals 15% Acid; Fracture, 50 lbs gel, 5 gals clay	627'-650'

RECEIVED
COUNTY
FIELD
STATE CORPORATION COMMISSION
JAN 24 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

fcs ✓

36-23-J1E

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown clay	0	3		
Limestone	3	4		
Red clay	4	6		
Limestone	6	11		
Red clay	11	14		
Limestone	14	37		
Gray shale	37	40		
Black shale	40	42		
Limestone	42	44		
Gray shale	44	49		
Limestone	49	66		
Gray shale	66	71		
Black shale	71	73		
Limestone	73	78		
Gray shale	78	81		
Limestone	81	84		
Gray shale	84	91		
Limestone	91	98		
Green shale	98	99		
Gray shale	99	139		
Green shale	139	169		
Gray shale	169	211		
Brown shale	211	213		
Gray shale	213	245		
Coal	245	247		
Gray shale	247	267		
Limestone	267	268		
Gray limey shale	268	276		
Gray shale	276	280		
Limestone	280	287		
Gray shale	287	333		
Gray sandy shale	333	355		
Limestone	355	375		
Gray shale	375	379		
Limestone	379	384		
Gray shale	384	415		
Limestone	415	417		
(Continued)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-40 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 22 DAY OF September 1981 AND THAT ALL

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

SHOW BIOLOGICAL MARKERS, LOSS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black shale	417	426		
Limestone	426	431		
Gray shale	431	433		
Limestone	433	441		
Gray shale	441	451		
Limestone	451	458		
Gray shale	458	493		
Limestone	493	494		
Gray shale	494	522		
Limestone	522	523		
Gray shale	523	533		
Limestone	533	534		
Gray shale	534	551		
Limestone	551	552		
Gray limey shale	552	564		
Gray shale	564	598		
Limestone	598	600		
Black shale	600	618		
Gray sandy shale	618	623		
Green sandy shale	623	629		
Sandstone	629	630		
Core (oil sand)	630	650		
Gray sandy shale	650	657		
Gray shale	657	666		
Dark gray shale	666	690		
Gray shale	690	715		
Dark gray shale T.D.	715	735		

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