

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KHYBER CORPORATION API NO. 15-0-1-21,406
ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Co. 80121 FIELD Davis/Bronson Field
**CONTACT PERSON Doyle L Scroggs LEASE Bradley, et al
PHONE (303) 572-8444

PURCHASER Koch Oil Company WELL NO. 36 - 48
ADDRESS P O Box 2256 WELL LOCATION 2300'FWL 1980' FSL SW/4
Wichita, Kansas 67201 2300 Ft. from west Line and
1980 Ft. from south Line of
DRILLING CONTRACTOR Teton Exploration the SW/4 SEC. 36 TWP. 23S RGE. 21E
ADDRESS P O Drawer A-1
Casper, Wyoming 82602

PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 742 PBDT _____
SPUD DATE 10-28-81 DATE COMPLETED 10-29-81
ELEV: GR _____ DF _____ KB _____

	X		

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	7 7/8"	6 5/8"	1.25	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5	712	Portland	170'	6 sacks gel

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
			2	2 1/8" glass & aluminum strip jets	658'-668'	
TUBING RECORD						
Size	Setting depth	Packer set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
Acid, 50 gals 15% acid; Fracture, 50 lbs gel, 10 gal clay		658'-668'	

36-23-21E

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown clay	0	2		
Light brown clay	2	3		
Limestone	3	23		
Red limestone	23	57		
Black shale	57	58		
Coal	58	59		
Limestone	59	63		
Gray shale	63	70		
Limestone	70	91		
Coal	91	93		
Limestone	93	99		
Gray shale	99	104		
Limestone	104	121		
Gray shale	121	245		
Green shale	245	259		
Gray shale	259	266		
Coal	266	267		
Gray shale	267	269		
Green shale	269	282		
Gray shale	282	288		
Limestone	288	301		
White sandstone	301	309		
Green shale	309	315		
Green sandstone	315	325		
Dark gray shale	325	330		
Gray shale	330	365		
Coal	365	366		
Gray shale	366	369		
Limestone	369	371		
Gray shale	371	373		
Limestone	373	386		
Dark gray shale	386	391		
Limestone	391	399		
Sandstone	399	402		
Dark gray shale	402	440		
Limestone	440	443		
Gray shale	443	446		
(continued)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Khyber Corporation
 OPERATOR OF THE Bradley #36 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR THAT WELL NO 36 - 48 ON SAID LEASE HAS

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	446	458		
Clay	458	461		
Black shale	461	469		
Limestone	469	474		
Gray shale	474	546		
Dark gray shale	546	638		
Black shale	638	646		
Gray sandy shale	646	650		
Sandstone (oil)	650	662		
Brown clay	662	663		
Gray shale	663	742		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS,

DOYLE L. SCROGGS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR KHYBER CORPORATION
 OPERATOR OF THE BRADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 36-48 ON SAID LEASE HAS