

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5767
Name KHYBER CORPORATION
Address ... RT. 2 TIMBERLINE ACRES
..... BALDWIN CITY, KS 66006
City/State/Zip

Purchaser KOCH
.....

Operator Contact Person Doyle L. Scroggs
Phone 913.749.3123

Contractor: License # 5767
Name SAME AS ABOVE

Wellsite Geologist SAME
Phone SAME

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/10/85 7/12/85 10/14/85
Spud Date Date Reached TD Completion Date
..... 705 N/A
Total Depth PBTd

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0.....feet depth to 205.....w/ 85 SX cmt

C. SIDE ONE

API NO. 15-011-22,504

County Bourbon

NE SW Sec 36 Twp 23S Rge 21 ☒ East ☐ West

1670 Ft North from Southeast Corner of Section
3280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

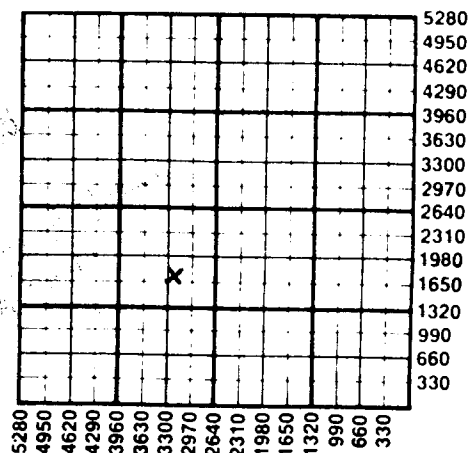
Lease Name Bradley #36 Well # 36-55

Field Name Davis Bronson

Producing Formation Bartlesville

Elevation: Ground 1042.1900 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # CR 18238 ☒ Repressuring
(C-20,602)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) produced water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KHYBER CORPORATION
RT. 2 TIMBERLINE ACRES
BALDWIN CITY, KS 66006

SIDE TWO

Operator Name Lease Name *Bradley #36* Well # *36-55*

Sec. *36* Twp. *23S* Rge. *21* ☒ East ☐ West County *Bourbon*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
drillers ☒ Log ☒ Sample

Name	Top	Bottom
Fort Scott ls	447	466
Bartlesville ss	646	677

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	<i>5</i>	<i>none</i>	<i>0</i>		<i>est 25</i>

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)

658-670'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>surface completion</i>	<i>10"</i>	<i>6 1/2"</i>		<i>20'</i>	<i>portland</i>	<i>5</i>	
	<i>5 7/8"</i>	<i>2 7/8"</i>		<i>70'</i>	<i>"</i>	<i>85</i>	<i>2% gel</i>

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

<i>2</i>	<i>658-670'</i>	<i>hydro fractured</i>	<i>total H₂O, 105X sand</i>	<i>658-670'</i>
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TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production *10/30/85* Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....