

15-011-21524? 36-23-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5767
name KHYBER CORPORATION
address RT. 2 TIMBERLINE ACRES
BALDWIN CITY, KS 66006
City/State/Zip

Operator Contact Person Doyle Scroggs
Phone (913) 749-3123

Contractor: license # same as above
name "

Wellsite Geologist same as above
Phone "

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **WO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/16/85 9/18/85 10/12/85
Spud Date Date Reached TD Completion Date

695 N/A
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 695 w/ 85 SX cmt

API NO. 15 - 011-22,505

County Bourbon

NE, SW Sec 36 Twp 23S Rge 21
(location) East West

1330 Ft North from Southeast Corner of Section
3645 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

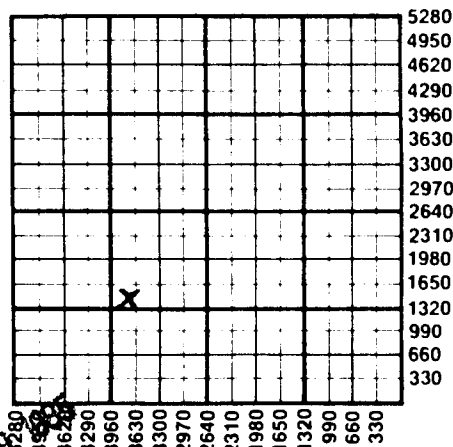
Lease Name Bradley #36 Well# 36-56

Field Name Davis-Bronson

Producing Formation Bartlesville

Elevation: Ground 1030 topo KB

Section Plat



DEC 0 9 1985
Kansas Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) produced water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CR 18238
(C-20,602)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KHYBER CORPORATION
RT. 2 TIMBERLINE ACRES
BALDWIN CITY, KS 66006

SIDE TWO

Operator Name ... Lease Name *Bradley 36* Well # *3656* SEC *36* TWP *23S* RGE *21* East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description	
	Top	Bottom
<i>drillers</i>	<input checked="" type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
<i>Fort Scott</i>	<i>428</i>	<i>458</i>
<i>Bartlesville</i>	<i>650</i>	<i>654</i>

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production <i>10/14/85</i>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	<i><1</i> Oil Bbls	<i>0</i> Gas MCF	<i>0</i> Water Bbls	Gas-Oil Ratio	Gravity <i>est 25</i>		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL *650-654*

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>surface completion</i>	<i>10" 5 1/4"</i>	<i>6" 2 7/8"</i>		<i>20' 69.5'</i>	<i>portland "</i>	<i>5 8.5</i>	<i>2% gel</i>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<i>2</i>	<i>650-654</i>	<i>hydro fractured 70 gal H₂O, 10 sx sand</i>	<i>650-654</i>