

OPERATOR Chaz Oil Corp.

LEASE McGee

SEC. 3 TWP. 23 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-85

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top Soil	0	5	Hertha	202
Lime & Shale	5	202	Pleasanton	208
Limestone	202	208	Mulkey Coal	564
Shale	208	380	Burgess	901
Lime & Shale	380	474	Mississippi	914
Limestone	474	486		
Lime & Shale	486	564		
Coal	564	568		
Limestone	568	579		
Shale	579	897		
Limestone	897	898		
Sandy Shale (odor)	898	901		
Sandstone (oil show)	901	907		
Shale	907	912		
Coal	912	914		
Limestone	914	935		
T.D.	935			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
80 BBLs Gelled water, 1500 lbs 10/20, 500 lbs 8/12		901-905
Date of first production 10/23/85		Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.		Gravity 21°
Oil 5 bbls.	Gas N/A MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		Perforations 901-905

Report on all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9½"	6¼"		20'	portland	5	none
production	6"	2 7/8"	9.5	930'	60/40 poz	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval.
			3	2" S.C.C.	901-905

TUBING RECORD		
Size	Setting depth	Packer set at
1"	901	N/A