

COPY ORIGINAL

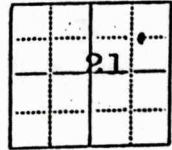
WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
BITTING BUILDING, WICHITA, KANSAS

CASING RECORD

LOCATION *C 1/2 - E 1/2 - NE*

SEC 21 T 23 R 9East

10" FARM *Teter* NO. 3 COUNTY Greenwood *J.D. Veeh*
20" 8 1-4 COMPANY *Minnehoma Oil Company,*
15 1-2 6 5-8 CONTRACTOR
12 1-2 5 3-16 COMMENCED 8-30-20 COMPLETED 11-2-20



TOTAL DEPTH *7"-2400* SHOT *2 1/2 Johnson Parker 2390'* QUARTS BETWEEN *2436.*

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO

ELEVATION 1518'
INITIAL PRODUCTION 750

FIGURES INDICATE BOTTOM OF FORMATIONS

REMARKS

Formation	Depth	Formation	Depth
clay	20	lime	1115
lime	30	shale	1150
shale	45	lime	1165
lime	55	shale	1180
shale	65	lime	1210 <i>1/2 BW</i>
lime	70	shale	1225
shale	80	lime	1245
lime	95	shale	1250
shale	110	lime	1285
red rock	115	shale	1390
lime	120	lime	1395
shale	128	shale	1405 <i>HFV</i>
lime	146	sand	1470
shale	170	lime	1485
lime	185	shale	1515
shale	195	sand	1520
lime	200	lime	1528
shale	235	sand	1530
lime	250	lime	1645
shale	355	shale	1785-1900
red rock	365	water to drill	1914
shale	380	lime	1914
lime	406	shale	1920
shale	435	lime	1970
lime	495	shale	1985
shale	540	sand	1990-4 <i>BW</i>
lime	545	shale <i>sdv</i>	2005
shale	560	shale	2080
lime	565	lime	2090
shale	585	shale	2104
lime	595	lime	2116
sand	602 <i>oil</i>	shale	2157
shale	623	sand	2178
lime	643	lime	2195
shale	735	shale	2200
lime	740	lime	2240
shale	760	shale	2325
lime	770	lime	2335
shale	785	shale	2375
lime	792	sand	2395-gas
shale	797	sand	2400 gas
lime	830	slate break	2405
shale	855	sand	2426
lime	903 <i>1/2 BW @ 900'</i>	slate	2436 T.D.-
shale	925	No water best oil pay	2415-2425
lime	935		
shale	960		
lime	968		
shale	973		
lime	990		
shale	1000		
lime	1015		
shale	1020		
lime	1040		
shale	1050		
	1058		

*1700' to surface
circ. cement.*

RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1930
CONSERVATION DIVISION
Wichita, Kansas