

1953

COPY *and*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5892

Name: Berentz Drilling Co., Inc.

Address P. O. Box 428

City/State/Zip Eureka, Ks. 67045

Owner: _____

Operator Contact Person: Kevin Hough

Phone (316) 583-5202

Operator Name: Berentz Drilling Co., Inc.

License: 5892

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: Berentz Drilling Co., Inc.

Well Name: Teter #8 (#9 and #3) Previously

Comp. Date 11-2-20 Old Total Depth 2436'

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- N/A

County Greenwood

CWL E/2 NE Sec. 21 Twp. 23 Rge. 9 East West

4290 Ft. North from Southeast Corner of Section

1300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

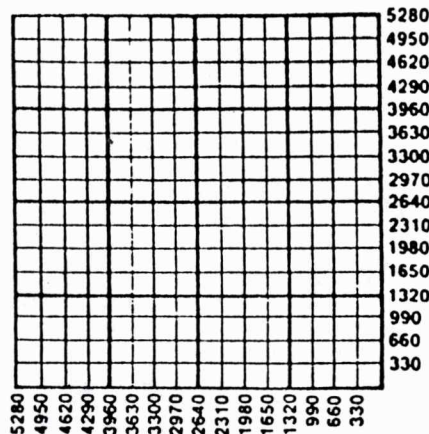
Lease Name Teter Well # 8 (#9 and #3) previously

Field Name Teter

Producing Formation Bartlesville

Elevation: Ground 1518 KB 1522

Total Depth 2436 PBDT 2436



Amount of Surface Pipe Set and Cemented at 160 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Superintendent Date 12-12-90

Subscribed and sworn to before me this 12th day of December, 19 90.

Notary Public Mary Alice Evenson

Date Commission Expires 9-1-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 4 1990
 CONSERVATION DIVISION
 Wichita, Kansas

MARY ALICE EVENSON
State of Kansas
My Appt. Exp. Sept 1, 1993

SIDE TWO

Previous

Operator Name Berentz Drilling Co., Inc. Lease Name Teter Well # 8 (#9 and #3

East

County Greenwood

Sec. 21 Twp. 23 Rge. 9

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

n/a

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	N/A	8 5/8	24	160'	Common	N/A	N/A
production	N/A	7"		2400'	Common	150	
					Cement circulated from 1700' to Ground Level		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD	Size 2 3/8	Set At 2390'	Packer At 2390'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 12-20-1920 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

