

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32763
Name: Temple Mountain Oil & Gas, Inc.
Address: 4526 Ridgeview Drive Suite #102
City/State/Zip: Eagan, MN 55123
Purchaser: _____
Operator Contact Person: Ken Weatherbie
Phone: (913) 814-8373
Contractor: Name: Rig 6 Drilling Co. Inc.
License: 30567

Wellsite Geologist: Wendell Weatherbie
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-16-2001 2-23-2001 2-27-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-22919-000
County: Bourbon
SE-SE-SE-SW Sec. 27 Twp. 23 S. R. 22 East West
640' feet from S / N (circle one) Line of Section
3056 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

2440' (circle one) (NE) SE NW SW
Lease Name: Stewart Well #: T-3
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 922.87 Kelly Bushing: _____
Total Depth: 745 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan ART II DPW 4-8-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: V.P. Field Operations Date: 5-12-2001
Subscribed and sworn to before me this 12 day of May
2001!
Notary Public: [Signature]
Date Commission Expires: 9/20/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FDG

Operator Name: Temple Mt. Oil & Gas, Inc. Lease Name: Stewart Well #: T-3

Sec. 27 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Production	7 7/8"	5 1/2"		743	OWC	± 150 sx	
Surface		8 5/8		20'		5 SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 (11 total)	534-544' (3/8 DML-HSC)		

TUBING RECORD Size 5 1/2 Set At 745 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

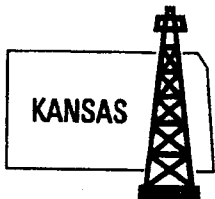
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

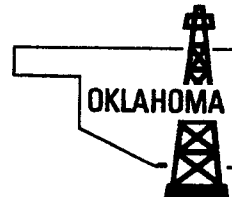
(If vented, Sumit ACO-18.) Other (Specify) _____

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330



JOHN J. BARKER
(316) 365-7806

Company: Temple Mt. Oil & Gas
Address: 4526 Ridgeview Dr., Su 102
Eagan, MN 55123
Lease: Stewart
County: Bourbon
Location: 640'FSL/ 3065'
27/23/22

Commenced: 2/20/2001
Completed: February 26, 2001
Well #: T-3
API #: 15-011-22,919
Status: Oil Well
Total Depth: 745'
Casing: 20'-8 5/8 Surface Cmt w/ 5 sx.
743'-5 1/2" csg., consolidated c

Driller's Log:

2 Soil & clay
11 Sand (sa)
12 Limestone (Ls)
142 Shale (Sh)
150 Ls
229 Sh
232 Sh (blk)
264 Ls
307 Sh w/ ls strks
324 Ls
328 Sh (blk)
335 Ls
438 Sh
450 Ls
473 Sh
47 Coal
501 Sh
507 Coal
528 Sh
538 Sa
598 Sh
620 Sh
625 Sh w/ sa sh
641 Sa
643 Coal
695 Sh
745 Ls (Miss) T.D.