

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32763
Name: Temple Mt. Oil & Gas, Inc.
Address: 4526 Ridgeview Drive Suite # 102
City/State/Zip: Eagan, MN 55123
Purchaser: _____
Operator Contact Person: Ken Weatherbie
Phone: (913) 814-8373
Contractor: Name: Ridge 6 Drilling Co. Inc.
License: 30567
Wellsite Geologist: Wendell Weatherbie
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: MAY 16 2001
Operator: _____
Well Name: CONSERVATION DIVISION
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD) or Enhr.? ☐ Docket No. _____
2-3-2001 2-9-2001 2-10-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-22918-000
County: Bourbon
SE-SE-SE-SW Sec. 27 Twp. 23 S. R. 22 ☒ East ☐ West
530 feet from S N (circle one) Line of Section
2730 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
2110 (circle one) NE SE NW SW
Lease Name: Stewart Well #: 4-T
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 953.47 Kelly Bushing: _____
Total Depth: 780 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ART II DPW 4-8-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: D.P. Field operation Date: 5-12-2001
Subscribed and sworn to before me this 12 day of May
2001
Notary Public: [Signature]
Date Commission Expires: 9/20/2004

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

IOG

Operator Name: Temple Mountain Oil & Gas Lease Name: Stewart Well #: 4-T
Sec. 27 Twp. 23 S. R. 22 ☒ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

R.A. Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>Production</u>	<u>7 7/8"</u>	<u>5 1/2"</u>		<u>766</u>	<u>OWC</u>	<u>145</u>	
<u>Surface</u>		<u>8 5/8</u>		<u>20'</u>	<u>OWC</u>	<u>53x</u>	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1 (11 + 1/2')</u>	<u>555-565' (3 1/8 DML-AK)</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<u>5 1/2</u>	<u>766'</u>		

Date of First, Resumed Production, SWD or Enhr. <u>Not producing at this time 5/12/2001</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

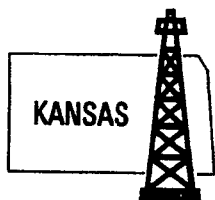
Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
(If vented, Sumit ACO-18.)

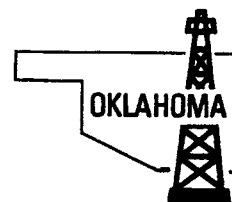
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330



JOHN J. BARKER
(316) 365-7806

Company: Temple Mt. Oil & Gas
Address: 4526 Ridgeview Dr., Su 102
Eagan, MN 55123
Lease: Stewart
County: Bourbon
Location: 530'FSL/ 2730'FEL
27/23/22

Commenced: 2/5/2001
Completed: February 10, 2001
Well #: 4-T
API #: 15-011-22,918
Status: Oil Well
Total Depth: 780'
Casing: 20'-8 5/8" Surface Cmt w/ 5 sx.
766'-5 1/2" csg. Consolidated c

Driller's Log:

6 Soil & Clay
13 Limestone (Ls)
19 Shale (Sh)
21 Ls
32 Sh w/ Ls strks
160 Sh
180 Ls
252 Sh
284 Ls
326 Sh
365 Ls
548 Sh
549 Sh (dark)

550 Sand(GO-GS)
571 S

573 Sh
576 Coal
643 Sh
651 Sa(tucker)
710 Sh
720 Sa (fair Odor)
725 Sh
730Ls (Mlss)
733 Sa Ls
780 Ls

Core Report

556-564 Sa(good Bleed)
564-566 Sa (tight)
566-571 Sa (fair)
571-573 Sh
573-575 Coal
575-580 Sh
cored 25', recovered 19'